

# FILE NOTATIONS

Entered in NID File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 6/28/79

Location Inspected .....

OW..... WW..... TA.....

Bond released .....

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Continental Oil Company

## 3. ADDRESS OF OPERATOR

152 N. Durbin, Casper, WY 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1120' FNL, 1120' FWL (NW NW)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1120'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.Not  
Applicable

## 16. NO. OF ACRES IN LEASE

160

## 19. PROPOSED DEPTH

7550'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4752' Ungraded Ground

## 22. APPROX. DATE WORK WILL START\*

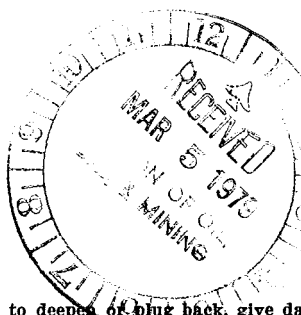
May 1, 1979

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7550'	1415 sacks

It is proposed to drill Conoco Federal 35 No. 5 as a Wasatch gas producer. There are no cores planned. A DST of the lower Green River is anticipated. All appropriate logs will be run.



*Hold in abeyance  
for Board Decision on  
spacing M.C. Mc*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

Original Signed By

SIGNED T. C. THOMPSON

TITLE

Administrative Supervisor

DATE

2-26-79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

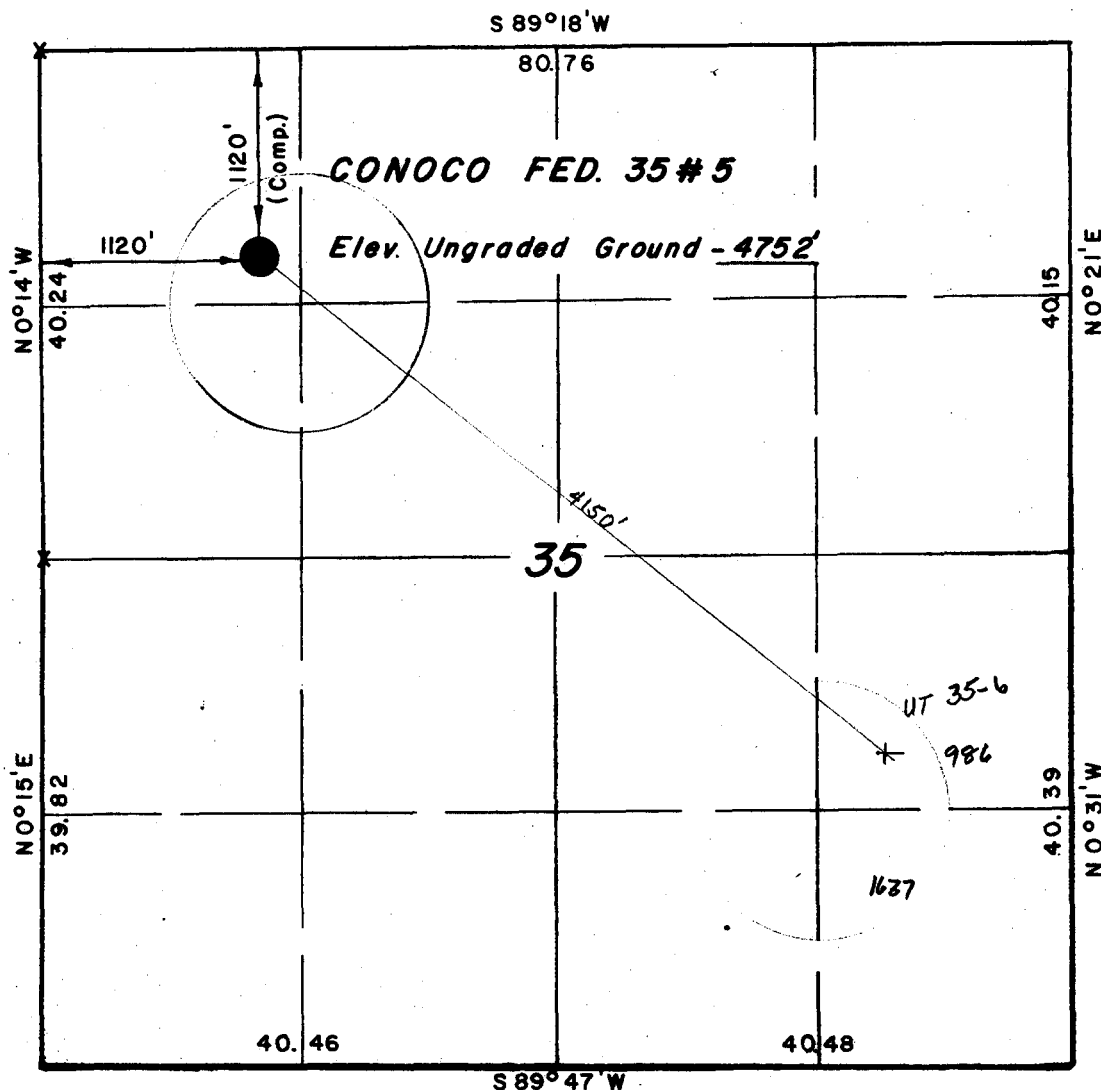
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

USGS(3) UOGCC(2) File

PROJECT  
**CONTINENTAL OIL COMPANY**

Well location, *CONOCO FED.35*  
#5, located as shown in the NW 1/4  
NW 1/4 Section 35, T8S, R21E, S.L.B.  
8.M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'

DATE	2/13/79
------	---------

PARTY  
D.A. R.K. T.J. B.W.

REFERENCES	GLO Plat
------------	----------

WEATHER	Cool
---------	------

FILE	CONOCO
------	--------

**X = Section Corners Located**



Production Department  
Casper Division  
Western Hemisphere Petroleum Division

Continental Oil Company  
152 North Durbin  
Casper, Wyoming 82601  
(307) 234-7311

March 1, 1979

Mr. Edgar W. Gynn  
U. S. Geological Survey  
8426 Federal Building  
Salt Lake City, UT 84138

Gentlemen:

Application for Permit to Drill  
Conoco Federal 35 No. 5  
Federal Lease No. U-8621  
Uintah County, Utah  
File: PC-410-CF

Attached is our application for Permit to Drill the subject well. The Federal Lease on which this well is to be drilled has an expiration date of May 31, 1979. A drilling rig will be available about May 1, 1979. Therefore, we would appreciate your effort in expediting the processing of this application.

Very truly yours,

Original Signed By  
T. C. THOMPSON  
Truman C. Thompson  
Administrative Supervisor

rm

Att: Application

ATTACHMENT TO FORM 9-331C  
Conoco Federal 35 No. 5  
February 26, 1979

1. The geologic name of surface formation: Uintah
2. The estimated tops of important geologic markers:

<u>FORMATION</u>	<u>DRILLED DEPTH</u>	<u>SUBSEA</u>
Green River		
Green River Marlstone	2337'	+2425
Base of Marlstone	3197'	+1565
"A" Sand	3637'	+1125
"A-1" Sand	3875'	+ 887
"B" Sand	3962'	+ 800
Wasatch	5562'	- 800
T.D.	7550'	-2788

3. It is anticipated to encounter an oil and water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch formation. The depths of these formations are listed in (2) above.

4. Proposed Casing Pattern:

0-60' - 13 3/8" O.D., 54.5#/ft., K-55 ST&C  
0-500' - 9 5/8" O.D., 36#/ft., K-55, ST&C  
0-T.D. - 5 1/2" O.D., 17#/ft., K-55 LT&C

(All casing mentioned above will be new.)

5. Specifications for Pressure Control:

Our minimum specification for pressure control equipment will be 3000 lbs. (schematic attached).

6. Proposed Circulating Medium:

0-5300' Clear flocculated 2% KCL water inhibited with 300 lbs. per gallon sodium bichromate. Mud weight will be maintained between 8.8 to 9.7 lbs. per gallon.

5300'-T.D. Salt polymer mud system inhibited to 300 lbs. per gallon sodium bichromate. Mud weight will be maintained between 9.3 to 10.0 lbs. per gallon.

Sufficient circulating fluid will be mixed on location to fill hole volume plus excess of 200 barrels and sufficient weight to control bottom hole pressures.

7. Auxiliary Equipment:

We will use Kelly Cocks, floats at the bit, monitoring equipment on the mud system (if needed), a sub on the floor with full opening valve, and a blooie line.

8. Testing, Logging, and Coring:

As mentioned in the permit to drill, no cores are planned. A DST of the lower Green River is anticipated. The following logs will be run over the specified intervals:

A. Dual Laterolog with Gamma Ray from surface pipe to T.D.

B. Formation Density and Compensated Neutron log with Caliper.  
The Density-Neutron will be run over selected intervals of the Wasatch and Green River formations. The Caliper will be run from T.D. to the surface pipe.

C. Borehole Compensated Acoustic log over the Wasatch and selected intervals of the Green River.

9. Formation and Completion Interval:

Sand lens of the Wasatch completion method:

Perforate the casing.

Sand Fracturing: 150,000 gallons gelled water, 250,000 pounds sand.

Attachment to Form 9-331C  
Conoco Federal 35 No. 5  
February 26, 1979  
Page 3

10. Abnormal Pressures and Temperatures:

We do not anticipate any abnormal pressures or temperatures. BOP's will be used for control. Mud weight will be increased, if necessary, to insure adequate control.

11. Starting Date and Duration:

We plan to spud the well on May 1, 1979, and expect drilling operations to last 22 days.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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## b. TYPE OF WELL

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WELL ☐GAS  
WELL ☒OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

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May 1, 1979

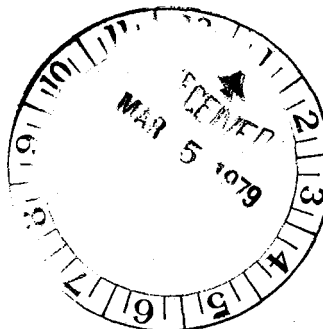
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NID  
API  
comp sh  
CA



Hold in abeyance  
for Board Decision  
on spacing  
W.C.M.

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## 24.

## Original Signed By

SIGNED T. C. THOMPSON

TITLE Administrative Supervisor DATE 2-26-79

(This space for Federal or State office use)

PERMIT NO.

43-047-30563

APPROVAL DATE

APPROVED BY

TITLE

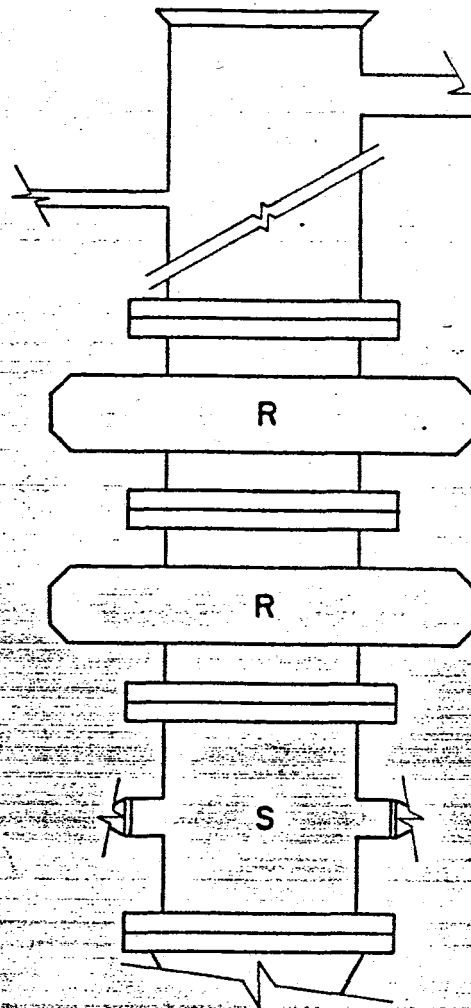
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

USGS(3) UOGCC(2) File





### DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3000 psi Working Pressure
Well Head	3000 psi Working Pressure

RESERVE PIT

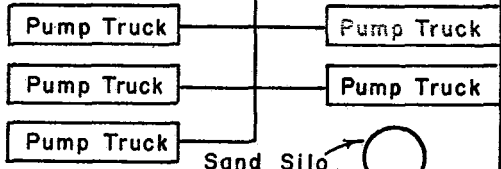
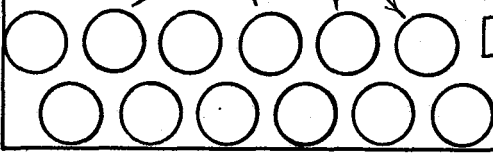
Remote  
Control  
Panel

WELL HEAD ○ Pulling Unit

*[Handwritten signature]*

OURAY  
35 #5

400 Bbl. Tanks



Sand Silo ○

Blender

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: March 8, 1979  
Operator: Continental Oil  
Well No: Cresco Ind. #35-5  
Location: Sec. 35 T. 8S R. 21E County: Uintah

File Prepared: ☐ Entered on N.I.D.: ☐  
Card Indexed: ☐ Completion Sheet: ☐

API Number: 13 041 30563

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: ~~Not Approved~~ May Minder 4-30-79

Remarks: Can not approve this location until spacing is set by a board meeting. Hold in ABEYANCE

Director: J

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. 173-2 4-25-79 Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐ O.K. In \_\_\_\_\_ Unit

Other:

☒ Letter Written/Approved

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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It is proposed to drill Conoco Federal 35 No. 5 as a Wasatch gas producer. There are no cores planned. A DST of the lower Green River is anticipated. All appropriate logs will be run.

*Application  
Disapproved*

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## 24.

Original Signed By

SIGNED

T. C. THOMPSON

TITLE

Administrative Supervisor

DATE

2-26-79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (ORIG. SGD.) W. P. MARTENS  
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE APR 25 1979

NOTICE OF APPROVAL

USGS(3) UOGCC(2) File

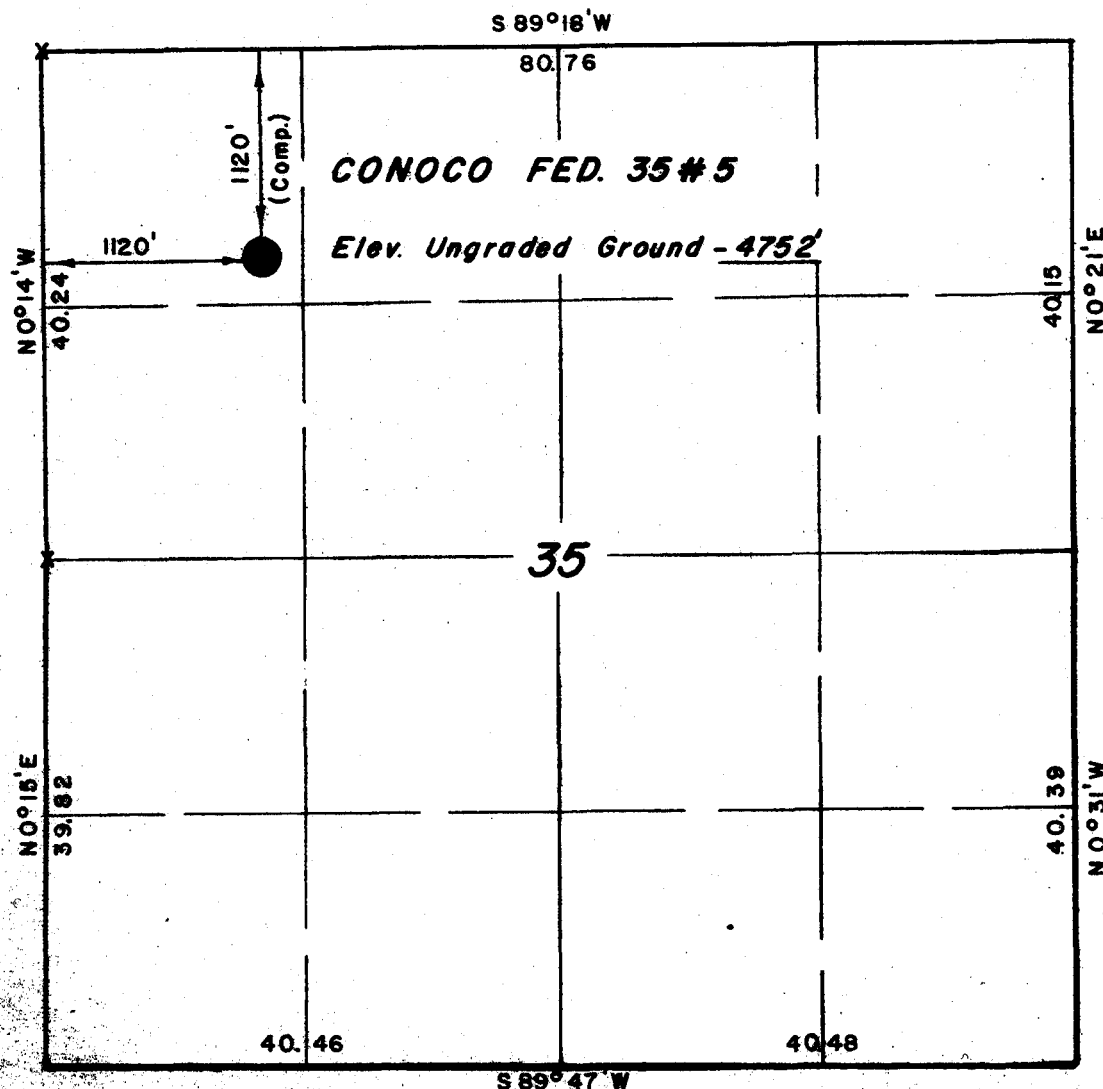
\*See Instructions On Reverse Side

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1500 West North Temple  
Salt Lake City, Utah 84116

*T8S, R21E, S.L.B.&M.*

PROJECT  
CONTINENTAL OIL COMPANY

Well location, *CONOCO FED. 35*  
#5, located as shown in the NW 1/4  
NW 1/4 Section 35, T8S, R21E, S.L.B.  
&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE 2/13/79
PARTY D.A. R.K. T.J. B.W. SB	REFERENCES SLO Plat
WEATHER Cool	FILE CONOCO

X = Section Corners Located

ATTACHMENT TO FORM 9-331C  
Conoco Federal 35 No. 5  
February 26, 1979

1. The geologic name of surface formation: Uintah
2. The estimated tops of important geologic markers:

<u>FORMATION</u>	<u>DRILLED DEPTH</u>	<u>SUBSEA</u>
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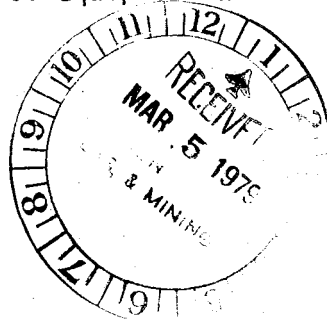
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Perforate the casing.

Sand Fracturing: 150,000 gallons gelled water, 250,000 pounds sand.

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Conoco Federal 35 No. 5  
February 26, 1979  
Page 3

10. Abnormal Pressures and Temperatures:

We do not anticipate any abnormal pressures or temperatures. BOP's will be used for control. Mud weight will be increased, if necessary, to insure adequate control.

11. Starting Date and Duration:

We plan to spud the well on May 1, 1979, and expect drilling operations to last 22 days.



U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION  
FROM: DISTRICT GEOLOGIST, ~~U.S.~~, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-8621

OPERATOR: Continental Oil Co.

WELL NO. 5

LOCATION: SE 1/4 NW 1/4 NW 1/4 sec. 35, T. 8S, R. 21E, SLM  
Uintah County, Utah

1. Stratigraphy: operator estimated tops are reasonable.

2. Fresh Water: Fresh/Saline water may be present in the Green River Fm.

3. Leasable Minerals: Oil shale occurs in the Parachute Creek member of the Green River Formation, predominantly within the Mahogany zone at approximate depths of 3197' to 3162'. Saline minerals may be encountered at depths of 2400' to 3197'. (operator estimates used.)

4. Additional Logs Needed: none

5. Potential Geologic Hazards: none anticipated

6. References and Remarks: within 2 miles of Wonsits valley KGS to the north USGS files, SLC, Utah. and Butler Creek KGS to the south

Signature: ER McDonald

Date: 3 - 15 - 79

United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

## Usual Environmental Analysis

Lease No. U-8621Operator Continental Oil CompanyWell No. 5Location 1120' FNL & 1120' FWL NWNW Sec. 35 T. 8S. R. 21E.County Uintah State Utah Field Ouray-WasatchStatus: Surface Ownership Ute Tribal Minerals FederalJoint Field Inspection Date April 12, 1979

## Participants and Organizations:

<u>George Diwachak</u>	<u>U.S. Geological Survey</u>
<u>James Rhett</u>	<u>U.S. Geological Survey</u>
<u>Cody Hansen</u>	<u>U.S. Geological Survey</u>
<u>Homer Smith</u>	<u>Continental Oil Company</u>
<u>Warren Church</u>	<u>Continental Oil Company</u>
<u>Roy Steele</u>	<u>Dirt Contractor</u>
	<u>Don H. Steele &amp; Sons</u>

## Related Environmental Analyses and References:

(1)

(2)

Analysis Prepared by:

James Rhett  
Environmental Scientist  
Vernal, Utah  
and

Craig Hansen  
Environmental Scientist  
Vernal, Utah

Date: April 13, 1979

Noted - G. Diwachak

*P&G 250 x 1100  
Cut 100 x 200  
1/4 mi new area  
Prod. Fz on 1/4  
Flow line not in  
Storage 3.0 ac  
Stakepile to R. 500  
9/10*

Proposed Action:

On March 5, 1979, Continental Oil Company filed an Application for Permit to Drill the No. 5 development well a 7550-foot oil and gas test of the Green River and Wasatch Formations; located at an elevation of 4752 ft. in the NW $\frac{1}{4}$  NW $\frac{1}{4}$  Section 35, T. 8S., R. 21E. on Federal mineral lands and Ute Tribal surface; lease No. U-8621. There was no objection raised to the wellsite, nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Indian Affairs, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 250 ft. wide x 400 ft. long and a reserve pit 100 ft. x 200 ft. A new access road would be constructed 18 ft. wide x 0.1 mile long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is May 1, 1979 and duration of drilling activities would be about 22 days.

Location and Natural Setting:

The proposed drillsite is approximately 8.6 miles east of Ouray, the nearest town. A fair road runs to within 0.1 mile of the location. This well is in the Ouray-Wasatch field.

Topography:

The topography of the area consists of rolling hills to flat/<sup>land</sup>sloping toward the White River.

Geology:

The surface geology is Uinta Formation. The soil is sandy loam. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

#### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 3.0 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

#### Precipitation:

Annual rain fall should range from about 6 to 8" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

#### Surface Water Hydrology:

The area drains into the White River, which in turn drains into the Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

#### Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

The location vegetation consists of Sagebrush, Rabbit Tail, Spring Tail and Horse Brush.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association at higher elevations.

Proposed action would remove about 3.0 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

#### Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

#### Alternative to the Proposed Action:

(1) Not approving the proposed permit-The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

(3) Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

(a) The topsoil stockpile should be moved from the south side of the drill pad to the north side of the pad to avoid the possibility of using topsoil for fill material of the reserve pit upon rehabilitation.


Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 3.0 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the river would exist through leaks and spills.

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

4/20/79  
Date

  
District Engineer  
U.S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

April 30, 1979

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE MCINTYRE

Continental Oil Company  
152 N. Durbin  
Casper, WY 82601

Re: Well No. Conoco Federal 35, Sec. 35, T. 8S, R. 21E, Uintah County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30563.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight, Director

/lw

cc: U. S. Geological Survey

DIVISION OF OIL, GAS, AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CONTINENTAL OIL COMPANY

WELL NAME: Conoco Federal 35-5

SECTION 35 TOWNSHIP 8 S RANGE 21 E COUNTY Uintah

DRILLING CONTRACTOR Chase Drilling Company

RIG # 1

SPUDDED: DATE May 4, 1979

TIME 1:30 p.m.

HOW

DRILLING WILL COMMENCE

REPORTED BY Mr. Jim Maher

TELEPHONE # 307-234-7311

DATE May 7, 1979

SIGNED M. J. Minder

cc: U. S. Geological Survey



Alex M. Yarsa  
Division Manager  
Production Department

Continental Oil Company  
152 North Durbin  
Pacific Western Life Building  
Casper, Wyoming 82601  
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

5-25-79: Conditioning mud and hole. TD 7558'. 7 7/8" hole. Working stuck pipe. Rigged up surface jars and jarred loose down hole in 10 min. Conditioned mud while rigging up power swivel. Washed and reamed up from 1477' to 1383' with bit and 1383' to 1289' with reamer. (Reamer 94' above bit.) Pulled out of hole and laid down reamer. Picked up drilling jars and six extra drill collars. Bit took 2,000-5,000# while reaming at 1440'. Ran bit thru 1346' to 1440' four times with no drag. Ran in hole to 7138' and washed to TD. Circ. gas cut mud. Bit #7 in hole. 12 6 1/4" drill collars; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; BHA - bit, six 6 1/4" drill collars, cross-over, 6 1/4" drilling jars, cross-over, six 6 1/4" drill collars (412' BHA). Salt/polymer - Wt. 9.2#; Vis. 85; WL - not reported; FC 1/32; pH 9.6; chromates 450 ppm; Gel strength ini./10 min. 1 / 4; 2.2% solids; trace of sand; chlorides 95,000 ppm; KCl 8200 ppm; PV 5; Yp 2. Chase Drlg. 17/4/0. Drilling Foreman: Johnston.



Alex M. Yarsa  
Division Manager  
Production Department

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OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T5S, R21E - Conoco  
1.0000000

5-22-79: Conditioning hole to run casing. TD 7558'. Finished strapping out to log. Corrected depth to 7558'. Rigged up and ran logs to 7561', Schlumberger measurement. Bit #7 - STC F-3 - 6714' to 7550'. 15 6½" drill collars; drill pipe tool jts. and drill collar tool jts.: 4½" X-H; 5½" x 7 3/4" pump; 100 SPM; 240 GPM; PP 1900#; ann. vel. - 256 on drill collars and 146 on drill pipe; jet vel. 500; BHA - bit and 15 drill collars. Survey: 1 3/4° at 7558'. Drlg. with salt/polymer - Wt. 9.3#; Vis. 33; WL 10 cc; FC 1/32; pH 9.5; gel strength ini./10 min. 0 / 3; chromates 400 ppm; 2.3% solids; ¼ of 1% sand; chlorides 6000 ppm; KCl 8400 ppm; PV 7; Yp 1. Cum. mud cost: \$17,969. Chase 17/1/0. Drlg. Foremen: Gaukel and Johnston.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

5-23-79: Picking up drill pipe. Depth 7558'. 7 7/8" hole. Finished conditioning hole. Laid down drill pipe and drill collars. Ran 80 jts. 5½", 17#/ft. casing with 29 centralizers, DV tool, and cement baskets. Stuck casing at 3150'. Worked casing free and down to 3180'. Stretch indicated pipe stuck at 1500'. Enlarged hole size and possibly crooked at 1380-1480'. Pulled and laid down. Lost some fingers on cement baskets. Picked up bit and six 6¼" drill collars with drill pipe. Drilled bridge 1306-1396'. Now picking up drill pipe at 4416'. Will go to 6900' and circulate. Bit #7 in hole. 6 6¼" drill collars; 5½" x 7 3/4" pump; BHA - bit and 6 drill collars. Survey: 1¼° at 7558'. Drlg. with salt/polymer - Wt. 9.4#; Vis. 39; WL 9.5 cc; FC 1/32; pH 9.0; gel strength ini./10 min. 0 / 3; chromates 400 ppm; 3.5% solids; trace of sand; chlorides 60,000 ppm; KCl 8200 ppm; PV 9; Yp 1. Cum. mud cost: \$18,214. Chase 17/2/0. Drlg. Foreman: Johnston.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

5-24-79: Pipe stuck. Depth 7558'. 7 7/8" hole. Picked up drill pipe. Ran in hole to 6943'. Circ. and cond. hole. Pulled out of hole. Picked up string reamer. Spaced reamer (93') above bit with 3 drill collars above it before drill pipe. Ran in hole and reamed from 1307' to 1462' with weight. Ran in hole free to 1555'. Pulled out of hole 3 stands to 1273'. Tight hole. Reamed to 1510' w/light weight. Reamed up hole to 1440'. Stuck several times with full circulation. Bit now at 1440' with reamer at 1347' and pipe stuck. Working to free drilling assembly. 6 6¼" drill collars; drill pipe tool jts. and drill collar tool jts.: 4½" X-H; 5½" x 7 3/4" pump; 100 SPM; 240 GPM; PP 900#; ann. vel. - 256 on drill collars and 141 on drill pipe; jet vel. 334; BHA - bit, three 6¼" drill collars, Grant string roller reamer, three 6¼" drill collars, and drill pipe. Salt/polymer - Wt. 9.7#; Vis. 44; WL 8.5 cc; FC 1/32; pH 9.6; gel strength ini./10 min. 1 / 4; chromates 450 ppm; chlorides 95,000 ppm; PV 5; Yp 2; KCl 8200 ppm. Cum. mud cost: \$20,652. Chase Drlg. 17/3/0. Drlg. Foreman: Johnston.



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OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T5S, R21E - Conoco  
1.0000000

5-18-79: Drilling shale with sand at 6667'. Made 335'. 7 7/8" hole. Drilled to 6339'. Ran survey. Drilled to 6667'. Function tested pipe rams and Hydril of BOP at 3 p.m. Gas shows at 6458' to 6474' with drilling break: high = 360 units, low = 10 units. Background of 30 units. Sandstone 10%, shale 90%. Bit #6 in hole. 15 6 1/4" drill collars; WOB 38,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 100 SPM; 240 GPM; PP 1800#; ann. vel. - 256 on drill collars and 146 on drill pipe; jet vel. 500; BHA - bit, 15 drill collars, and drill pipe. Survey: 1 1/4" at 6339'. Drlg. with salt/polymer - Wt. 9.1#; Vis. 31; WL 9.6 cc; FC 1/32; pH 9.0; chromates 400 ppm; gel strength ini./10 min. 0 / 2; 2.4% solids; 1/4 of 1% sand; chlorides 60,000 ppm; PV 6; Yp 0. Cum. mud cost: \$14,661. Chase Drlg. 14/0/0. Drlg. Foreman: Gaukel.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T5S, R21E - Conoco  
1.0000000

5-19-79: Drilling shale with sand at 6920'. Made 253'. 7 7/8" hole. Drilled to 6714'. Dropped survey. Pulled out of hole. Ran in hole with bit #7. Checked pipe and blind rams. Gas show at 6760' to 6766': 50 units. Drilling break - 3 1/2 min./ft. to 3 min./ft.; 4 min./ft. after drlg. break. 80% shale and 20% sandstone. Background gas = 30 units, low = 10 units. Bit #6 - STC F-3 - 5785' to 6714'. Bit #7 in hole. BHA - bit, 15 drill collars, and drill pipe. Survey: 1" at 6714'. Drlg. with salt/polymer - Wt. 9.1#; Vis. 32; WL 10 cc; chromates 300 ppm; chlorides 60,000 ppm; KCl 8400 ppm. Drlg. Foreman: Gaukel.

5-20-79: Drilling shale with sand at 7290'. Made 370'. 7 7/8" hole. Drilled to 7290'. Checked BOP by function testing. No drlg. breaks nor gas shows. Conn. gas: high - 100 units, low - 20 units; background gas 25 units. Bit #7 in hole. BHA - bit, 15 drill collars, and drill pipe. Drlg. with salt/polymer - Wt. 9.2#; Vis. 31; WL 9.6 cc; chromates 300 ppm; chlorides 55,000 ppm; KCl 8200 ppm. Drilling Foreman: Gaukel.

5-21-79: Pulling out of hole. Depth 7550' - shale and sand. Made 260'. 7 7/8" hole. Drilled to 7550'. Circ. and cond. hole. Dropped survey. Prep. to log. Gas readings: low 10 units, high 120 units (connection gas). Background gas 25 units - shows at 7436-7438'. Sandstone 40 units; only 4 min./ft. to 3 1/2 min./ft. at 7520-24'. Sandstone 40 units, also 4 min./ft. to 3 1/2 min./ft. Bit #7 - STC F-3 - 6714' to 7550'. 15 6 1/4" drill collars; WOB 25,000#; 65 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 100 SPM; 240 GPM; PP 1900#; ann. vel. - 256 on drill collars and 146 on drill pipe; jet vel. 500; BHA - bit, 15 drill collars, and drill pipe. Salt/polymer - Wt. 9.2#; Vis. 32; WL 10.0 cc; FC 1/32; pH 9.5; gel strength ini./10 min. 0 / 3; chromates 400 ppm; 2.3% solids; 1/4 of 1% sand; chlorides 60,000 ppm; KCl 8400 ppm; PV 7; Yp 1. Cum. mud cost: \$17,969. Chase Drlg. 17/0/0. Drlg. Foreman: Gaukel.



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OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch 7550' - NW NW Sec. 35, T5S, R21E - Conoco 1.0000000  
(Gas well)

5-15-79: Drilling shale at 5711'. Made 276'. 7 7/8" hole. Drilled to 5625'. Circulated and ran survey. Drilled to 5711'. Sample top of Wasatch at 5565'. High of 600 units connection gas, low of 5 units; 30 units background gas. Bit #5 in hole. 15 6 1/4" drill collars; WOB 38,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 108 SPM; 252 GPM; PP 1900#; ann. vel. - 267 on drill collars and 147 on drill pipe; jet vel. 430; BHA - bit, 15 drill collars, and drill pipe. Survey: 1° at 5625'. Drlg. with salt/polymer - Wt. 9.2#; Vis. 31; WL 8 cc; FC 1/32; pH 9.5; chromates 300 ppm; chlorides 70,000 ppm; KCl 8200 ppm; 1.6% solids; trace of sand; PV 7; Yp 1. Cum. mud cost: \$9784. Chase 11/0/0. Drlg. Foreman: Gaukel.

Conoco Federal 35 #5 - Wasatch 7550' - NW NW Sec. 35, T5S, R21E - Conoco 1.0000000  
(Gas well)

5-16-79: Drilling shale and sand at 5975'. Made 264'. 7 7/8" hole. Drilled to 5785'. Dropped survey. Pulled out of hole. Survey misrun. Ran in hole with Bit #6. High of 1500 units trip gas, low of 20 units. Background gas 20 units. Bit #5 - STC F-45 - 5154' to 5785'. Bit #6 in hole. 15 6 1/4" drill collars; WOB 38,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 108 SPM; 252 GPM; PP 1900#; ann. vel. - 267 on drill collars and 147 on drill pipe; jet vel. 520; BHA - bit, 15 drill collars, and drill pipe. Drlg. with salt polymer - Wt. 9.2#; Vis. 31; WL 6.8 cc; FC 1/32; pH 9.0; chromates 300 ppm; gel strength ini./10 min. 0 / 2; 2.6% solids; 1/4 of 1% sand; chlorides 55,000 ppm; KCl 8200 ppm; PV 6; Yp 0. Cum. mud cost: \$11,814. Chase 12/0/0. Drlg. Foreman: Gaukel.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T5S, R21E - Conoco 1.0000000

5-17-79: Drilling shale and sand at 6332'. Made 357'. 7 7/8" hole. Drilled to 6332'. Had high of 80 units connection gas, low of 10 units; 20 units background gas; 60 unit gas show at 6182' with 6' drilling break. Bit #6 in hole. 15 6 1/4" drill collars; WOB 38,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 100 SPM; 240 GPM; PP 1800#; ann. vel. 256 on drill collars and 141 on drill pipe; jet vel. 500; BHA - bit, 15 drill collars, and drill pipe. Drlg. with salt/polymer - Wt. 9.1#; Vis. 31; WL 8.0 cc; FC 1/32; pH 9.0; gel strength ini./10 min. 0 / 3; chromates 350 ppm; 2.7% solids; 1/4 of 1% sand; chlorides 55,000 ppm; PV 5; Yp 4. Cum. mud cost: \$13,362. Chase 13/0/0. Drlg. Foreman: Gaukel.



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OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T5S, R21E - Conoco 1.0000000  
(Gas well)

5-11-79: Drilling shale and sand at 3833'. Made 47'. 7 7/8" hole. Finished pulling out of hole. Laid down bit. Picked up finger basket. Ran in hole. Dropped 24" pipe wrench. Made short trip, pulling drill collars into surface pipe. Ran in hole. Pulled out of hole. Recovered part of cone and part of 24" pipe wrench. Ran in hole with basket. Fished. Pulled out of hole. Recovered all of 24" pipe wrench. Ran in hole with bit #4. Washed and reamed 90' to bottom. Bit #4 in hole. 15 6 1/4" drill collars; WOB 40,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 120 SPM; 288 GPM; PP 1500#; ann. vel. - 299 on drill collars and 164 on drill pipe; jet vel. 389; BHA - bit, 15 drill collars, and drill pipe. Drlg. with brine water - Wt. 9.2#; Vis. 26; pH 9.5; chromates 400 ppm; 0.2% solids; chlorides 100 ppm; KCl 5400 ppm. Cum. mud cost: \$4631. Chase 7/0/0. Drlg. Foreman: Gaukel.

Conoco Federal 35 #5 - Wasatch 7550' - NW NW Sec. 35, T5S, R21E - Conoco 1.0000000  
(Gas well)

5-12-79: Drilling shale and sand at 4465'. Made 679'. 7 7/8" hole. Max. of 700 units and low of 20 units gas. Background gas 25 units. Bit #4 in hole. BHA - bit, 15 drill collars, and drill pipe. Survey: 1 1/4° at 4439'. Drlg. with KCl/brine - Wt. 9.3#; Vis. 26; chromates 400 ppm; chlorides 105,000 ppm; KCl 5600 ppm. Drlg. Foreman: Gaukel.

5-13-79: Drilling shale and sand at 5139'. Made 674'. 7 7/8" hole. High connection gas - 1000 units, low 100 units. Background gas 6 units. Bit #4 in hole. BHA - same as 5-12-79. Dev.: 1° at 5125'. Drlg. with KCl/brine - Wt. 9.0#; Vis. 26; chromates 400 ppm; chlorides 100,000 ppm; KCl 6000 ppm. Drlg. Foreman: Gaukel.

5-14-79: Drilling shale with sand at 5435'. Made 296'. 7 7/8" hole. Drilled to 5154'. Pulled out of hole. Cut drilling line. Ran in hole with bit #5. Washed and reamed 30' to bottom. Drilled to 5300'. Mudded up. Bit #4 - HTC J-33 - 3786' to 5154'. Bit #5 in hole. 15 6 1/4" drill collars; WOB 38,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 108 SPM; 252 GPM; PP 1900#; ann. vel. - 267 on drill collars and 147 on drill pipe; jet vel. 430; BHA - bit, 15 drill collars, and drill pipe. Drlg. with KCl/brine - Wt. 9.1#; Vis. 26; pH 9.0; chromates 400 ppm; chlorides 75,000 ppm; KCl 6000 ppm. Cum. mud cost: \$5935. Chase Drlg. Co. 10/0/0. Drlg. Foreman: Gaukel.



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OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch - 7550' - Gas well - Conoco 1.0000000

5-8-79: Drilling shale with sand at 2816'. Made 786'. 7 7/8" hole. Sample top of Green River at 2335'. Background gas 40-60 units; connection gas 200 units; high of 350 units at 2785'. Bit #3 in hole. 15 6 1/4" drill collars; WOB 40,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 126 SPM; 302 GPM; PP 2000#; ann. vel. - 323 on drill collars and 177 on drill pipe; jet vel. 510; BHA - bit, 15 6 1/4" drill collars, and drill pipe. Surveys: 1 1/2" at 2015'; 1 1/2" at 2346'. Drilling with KCl/water - Wt. 8.4#; Vis. 26; pH 9; chromates 400 ppm; chlorides 9000 ppm; KCl 1800 ppm. Cum. mud cost: \$2043. Chase 4/0/0. Drlg. Foreman: Gaukel.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T5S, R21E - Conoco 1.0000000  
Gas well

5-9-79: Drilling shale and sand at 3700'. Made 884'. 7 7/8" hole. Drilled to 3700'. Changed to mud tanks from reserve pit. Added brine water. Max. of 1800 units and low of 100 units at 3275'; background gas = 1000 units. Bit #3 in hole. 15 6 1/4" drill collars; WOB 40,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 120 SPM; 288 GPM; PP 2000#; ann. vel. - 299 on drill collars and 164 on drill pipe; jet vel. 481; BHA - bit, 15 6 1/4" drill collars, and drill pipe. Surveys: 1 1/2" at 2879' and 3662'. Drlg. with KCl/water - Wt. 8.4#; Vis. 26; pH 9.0; chromates 400 ppm; solids; 0.7%; chlorides 16,000 ppm; KCl 3200 ppm. Cum. mud cost: \$2606. Chase 5/0/0. Drlg. Foreman: Gaukel.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T5S, R21E - Conoco 1.0000000  
Gas well

5-10-79: Pulling out of hole. Depth 3786' - shale and sand. Made 86'. 7 7/8" hole. Drilled to 3786'. Circ. gas out for trip. Dropped survey. Pulled out of hole with bit #3. One cone missing. Waited on finger basket. Ran in hole with same. Washed 18' to bottom. Fished for cone. Circ. out gas. Pulled out of hole with basket. Did not retrieve any parts from cone. Ran in hole with rerun bit. Made 35' to bottom. Bit #3 - STC F-45 - 537' to 3786'. Bit #2 - RR STC DT - reaming. 15 6 1/4" drill collars; WOB 40,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4 1/2" X-H; 5 1/2" x 7 3/4" pump; 120 SPM; 288 GPM; PP 2000#; ann. vel. - 299 on drill collars and 164 on drill pipe; jet vel. 481; BHA - bit, 15 drill collars, and drill pipe. Survey: 1 1/2" at 3786'. Drlg. with KCl/water - Wt. 8.5#; Vis. 26; pH 9; chromates 400 ppm; 8% solids; chlorides 60,000 ppm; KCl 5200 ppm. Cum. mud cost: \$3082. Chase 6/0/0. Drlg. Foreman: Gaukel.





Alex M. Yarsa  
Division Manager  
Production Department

Continental Oil Company  
152 North Durbin  
Pacific Western Life Building  
Casper, Wyoming 82601  
(307) 234-7311

## OURAY FIELD

Conoco Federal 35 #5 - Wasatch - 7550' - Gas well - Conoco 1.0000000

Location: 1120' FNL, 1120' FWL, NW NW Sec. 35, T8S, R21E, Uintah Co., Utah.  
AFE 12-61-1882. API Well No.: 43-047-30563. Contractor: Chase Drlg. Co.  
Mud Supplier: Magcobar. Elevations: GL 4752', KB 4766'. Fed. Lse. # U-8621.

5-1-79: Dropped drawworks on rig-up. Taking to town to check shafts. Water line laid and pump set. Pumping water.

5-2-79: Rig on location. Housing on compounds bent. Ruined engine shed supports.

5-3-79: Engines, compound and drawworks okay.

5-4-79: Moved drawworks and engine skid to location and finished rigging up. Raised mast. Will spud today around noon. Drlg. Foreman: Bill Johnston  
5-1-79 thru 5-4-79.

5-5-79: WOC. Welding on head. Depth 514' - sand and shale. Made 500'. 12½" hole. Spudded at 1:30 p.m. 5-4-79. Drilled to 514'. Pulled out of hole. Ran 13 jts. 9 5/8" O.D., 36#/ft., K-55, ST&C casing. Set at 514' with float collar at 469'. Used 4 centralizers and one cement basket on bottom 4 jts. Circ. and cemented with 200 sacks Class "H", 12% "Cal-Seal", 3% CaCl<sub>2</sub>, ¼# "Flocele"/sack, 100 sacks Class "H" neat and 2% CaCl<sub>2</sub>. Bumped plug with 1200 psi. Released pressure. Okay at 2:30 a.m. Good circulation throughout. Est. 50 sacks returned to surface. WOC and nipping up. Bit #1 STC DT - 0' to 514'. WOB 0-25,000#; BHA - bit, bit sub, two 7" drill collars, cross-over, and eight 6½" drill collars. Dev.: ½° at 263'; ¼° at 514'. Drlg. with spud mud - Wt. 9.4#; Vis. 60; pH 8.4. Drlg. Foreman: Johnston.

5-6-79: Drilling sand and shale at 712'. Made 198'. 7 7/8" hole. Welded on casing head. WOC. Nipped up BOP. Tested BOP and casing to 1000 psi and Hydril to 500 psi; all okay. Drilled plugs, cement, and shoe to 537'. Tripped for bit. Drilled to 712'. Background gas = 2 units (methane 0-200 ppm) while drilling. Bit #2 - STC - DT - 514' to 537'. Bit #3 in hole. BHA - bit and 15 6½" drill collars. Drlg. with KCl water - Wt. 8.6#; Vis. 32. Drilling Foreman: Johnston.

5-7-79: Drilling sand and shale at 2030'. Made 1318'. 7 7/8" hole. 10-15 units background gas; 110 units connection gas. Bit #3 in hole. 15 6½" drill collars; WOB 40,000#; 60 RPM; drill pipe tool jts. and drill collar tool jts.: 4½" X-H; pumps - #1 - 5½" x 7 3/4"; #2 - 4½" x 7 3/4"; 126 SPM; 300 GPM; PP 1900#; ann. vel. - 320 on drill collars and 176 on drill pipe; jet vel. 510; BHA - bit, 15 6½" drill collars, and drill pipe. Surveys: ½° at 1222' and 1723'. Drlg. with KCl water - Wt. 8.4#; Vis. 26; pH 8.5; chlorides 5000 ppm; chromates 200 ppm; 450 ppm KCl. Cum. mud cost: \$1330. Drlg. Foremen: Johnston and Gaukel.  
Chase 3/0/0.

6/1/79



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Conoco Federal 35 #5  
Operator: Conoco Address: 152 N. Durbin, Casper, WY  
Contractor: Chase Drilling Company Address: One Park Central, Denver, CO  
Location NW 1/4 NW 1/4; Sec. 35 T. 5 N. R. 21 E; S W Uintah County.

Water Sands: None.

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
<u>From-</u>	<u>To-</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.			
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

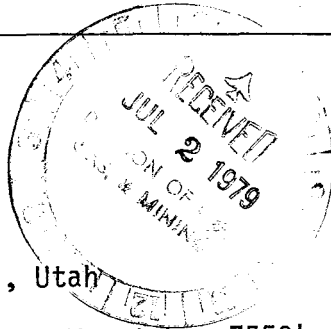
Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



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Division Manager  
Production Department

Continental Oil Company  
152 North Durbin  
Pacific Western Life Building  
Casper, Wyoming 82601  
(307) 234-7311



OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 7558'. Dropped from report 5-31-79. Waiting on completion unit.

6-20-79: Moved in Colo. Well Service. Moved in flat tank and circulating equipment. Installed 5000# head and valves. Installed BOP. Picked up 4 3/4" bit. Tallied and picked up 2 7/8" tubing. Ran to 4860'. Filled tanks. Rigged up power swivel and tanks. Prep. to drill out. SDON.

6-21-79: Drilled out 2-stage collar to 4907'. Press. tested casing to 4800# for 15 min.; tested okay. Picked up and tallied tubing. Ran bit to 6650'. Cleaned out 10' soft bottom. Hauled in 400-bbl. clean tank. Filled with water. Prep. to displace hole. SDON.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 7558'. 6-22-79: Pressure tested casing to 4800# for 10 min., held okay. Circulated hole with 2% KCl water. Pulled tubing and bit. Laid down 2 7/8" tubing and bit. Rigged up Dresser Atlas. Ran in with GR-Correlation log. Tool would not go below 4907'. Pulled out of hole. Ran in with junk basket and one carrier gun. Ran to 4907'. Worked through tight spot several times. Pulled loose at 1000# pull. Pulled junk basket. No recovery. SDON.

6-23-79: Picked up bit, scraper and 2 7/8" tubing. Ran in hole to 4907'. Had some loss in weight on string. Worked through D.V. tool several times. Circulated hole at 5000'. Recovered small pieces of rubber and some magnesium. Pulled and laid down tubing and scraper. Closed well in. SDON.

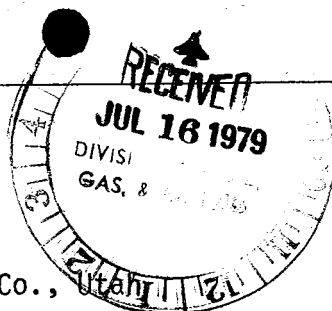
6-24-79: Shutdown for Sunday.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 7558'. 6-25-79: Rigged up Dresser-Atlas. Ran in with GR-Correlation log. Logged from 5800' to 6550'. Perforated with 1 JSPF at 5911, 5913, 5916, 5917, 5918, 5919, 6192, 6193, 6194, 6195, 6196, 6197, 6198, 6201, 6476, 6480, 6481, 6482, 6483, 6187, 6188, 6189. Rigged down perforators. Tallied, picked-up and ran 171 jts. 1.90", N-80, IJ tubing. Landed at 5812'. Hooked up wellhead. Hooked up Halliburton. Broke down perfs with 15% HCl acid and friction reducer. Pumped in 6 bbls. acid with tubing at 5000# and casing at 2000#. Broke back to 1100# on casing gauge. Dropped rubber balls at 1 ball per barrel of acid. Pumped in acid and displaced with 2% KCl water. Pumped 2000 gal. 15% HCl acid. Balled perforations off. Pressure raised to 5700#. Surged off balls and pumped in 10 bbls. KCl water to displace all acid. ISIP 1600#, good ball action. Rigged down Halliburton. Laid line to pit to blow well down. Well flowed back 2 BF per min. through 3/4" choke for 1 hour. Rate decreased to 1 BPH. Left well open to pit overnight.



Alex M. Yarsa  
Division Manager  
Production Department



CONOCO INC.  
152 NO. DURBIN  
CASPER, WYO. 82601  
(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Fed. 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco 1.0000000

TD 7558'. 6-29-79: At 7:30 a.m. TP 450#, CP 900#. Flowed well to flat tank at 20 BF/hr. through 10/64" choke. At 2:30 p.m. TP 600#, CP 1200#. Heavy gas blow. Blowing fluid out of flat tank. Hooked well to pit. Flowing well through 10/64" choke to pit.

6-30-79: At 7:30 a.m. TP 650#, CP 1050#. Flowing heavy mist with slugs of water to pit through 10/64" choke. Rigged down unit. Moved to Chapita 15 No. 2.

7-1-79: At 7:30 a.m. TP 700#, CP 1250#. Flowing to pit with heavy mist through 10/64" choke. Occasional slugs of water.

Conoco Fed. 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco 1.0000000

TD 7558'. 7-2-79: At 7:30 a.m. TP 750#, casing 1100#. Flowing to pit through 10/64" choke. Flowing heavy mist. At 12 noon TP 700#, CP 1100#. Opened well up to blow off liquids. Tested well through 2" critical flow prover with 1/2" plate. Measured rate of 1544 MCF with 282 pounds pressure on prover. Well head pressure 300#, CP 950#. Removed prover. Set choke on 12/64". Left open to pit overnight. Made 50 bbls. of load water.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco 1.0000000

TD 8030'. 7-3-79: At 7:30 a.m. well partially iced off in choke. TP 1800#; CP 1800#. Opened up well to blow down. Blew well until casing pressure went to 900#. Did not blow any liquid from well. Shut well in. Moving in and hooking up production unit with heated choke to flow test well.

7-4-79: Well shut-in over holiday. Prep. equipment to test well.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco 1.0000000

TD 8030'. 7-5-79: At 7:30 a.m. TP 2000#, CP 2000#. Moved in production unit. Tied into wellhead. Laid blowdown lines. Tested lines with 1500#. Tested dump valves. Preparing to test well through unit.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco 1.0000000

TD 8030'. 7-7-79: TP and CP 2000# at 8:00 a.m. Opened well up and blew well down until TP was 550# and CP was 1200#. Put well thru production unit. At 10:00 a.m. TP 540#, CP 1240#. Rate 2045 MCFPD. At 5:00 p.m. TP 540#, CP 1200#. Rate 1984 MCFPD. Measured liquid rate of 35 BFPD with 95% load water cut. Left well flowing overnight.

7-8-79: Well flowed overnight. At 8:00 a.m. TP 500#, CP 1070#. Rate 1754 MCFPD. At 2:00 p.m. TP 495#, CP 1050#. Rate 1718 MCFPD. At 4:00 p.m. TP 478#, CP 1010#. Measured rate 1618 MCFPD. Measured liquid rate 30 BFPD, 95% load water cut. Shut well in. Waiting on pipe line connection.



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Continental Oil Company  
152 North Durbin  
Pacific Western Life Building  
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(307) 234-7311

OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 7558'. 6-26-79: At 8 a.m. casing pressure 150#. Intermittent flow from tubing in heads, flowing acidic water. Unflanged head. Picked up 1 joint tubing and 2 3/8" x 5' blast sub. Ran in hole with tubing. Bottom of tubing at 5846'. Hung blast sub on top flange. Hooked up wellhead. Rigged up swab. Made 7 runs with swab and tubing beginning to unload. Flowing 3-4 bbls. load water per min. in slugs. At 3 p.m. casing pressure 75#. Tubing flowing in heavy mist at estimated rate of 200 MCFPD. Rigging up Halliburton, preparing to fracture. Flowing well to pit.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 7558'. 6-27-79: At 8 a.m. well was flowing with very light distillate mist with 200# on casing. Measured rate of 470 MCFPD. Hooked Halliburton to wellhead. Tested lines. Loaded hole with pad fluid. All frac fluid contained 2% KCL water, 40#/1000 gal. WG-11, 20#/1000 gal. "ADOMITE AQUA", 1 gal./1000 gal. "Tri-S" surfactant. All sand was 20-40 mesh with the following volumes:

- 12,000 gal. frac fluid pad
- 10,000 gal. frac fluid w/1/2# ppg sd.
- 12,000 gal. frac fluid w/1# ppg sd.
- 15,000 gal. frac fluid w/1.5 ppg sd.
- 25,000 gal. frac fluid w/2 ppg sd.
- 30,000 gal. frac fluid w/3 ppg sd.

Flushed to perforations with 20#/1000 gallons gelled KCL water with 6600 gals. Average rate 53 BPM at 4000#. Max. rate 64 BPM at 4500#. ISIP 1600#; 5 min. 1450#; 10 min. 1440#; 15 min. 1430#. Closed well in for night. Total volume 110,600 gal. and 180,000# sand.

OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 7558'. 6-28-79: At 7:30 a.m. TP 900#, CP 950#. Opened well to pit at low flowing rate. Flowed for 3 hrs. at 10 BFH. At 11:00 a.m. TP 800#, CP 900#, rate 10 BFH. Raised rate to 18 BFH. At 4:30 p.m. CP 650#, TP 450#. Flowing well to flat tank at 18 BFH. 2530 bbls. left to recover.



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Casper, Wyoming 82601  
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8-17-79

FINALS ON COMPLETED DRILLING WELLS

OURAY FIELD

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T5S, R21E - Conoco 1.0000000  
(Gas well) - Fed. Lse. U-8621.

Location: 1120' FNL, 1120' FWL, NW NW Sec. 35, T8S, R21E, Uintah Co., Utah.  
AFE 12-61-1882. API Well No.: 43-037-30563. TD 7558', PBD 6700'. Elevations:  
GL 4752', KB 4766', RBM 14'. Spudded 5-4-79. Rig released 5-26-79. Completed  
8-13-79 in Wasatch formation. NEP 26'. Ran GR-CCL. Tops:

Green River Marlstone	2230'
Green River "A" Sand	3572'
Green River "B" Sand	3875'
Green River "D" Zone	4860'
Wasatch	5467'

Perfs: 5911', 5913', 5916', 5917', 5918', 5919', 6192', 6193', 6194', 6195',  
6196', 6197', 6198', 6201', 6476', 6480', 6481', 6482', 6483', 6187', 6188',  
and 6189'. Acidized and frac'd well. Initial potential: Flowed 1.25 MMCFGPD  
on 8-13-79. TP 1500#, CP 1580#. Allowable: Maximum. Gas Contract #8289.  
Initial delivery date: 7-28-79. Purchaser: Mtn. Fuel Supply. Casing record:  
9 5/8" at 514'; 5 1/2" at 6700'. Tubing record: 1.9" at 5846'. FINAL REPORT.



Alex M. Yarsa  
Division Manager  
Production Department

CONOCO INC.  
907 NORTH UNION BLVD  
CASPER  
WYOMING 82601

OURAY FIELD - Uintah Co., Utah

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 8030'. 7-9-79: Shut in. Waiting on pipe line connection.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 8030'. 7-10-79: Drop from report until tied to sales line.

Conoco Federal 35 #5 - Wasatch - 7550' - NW NW Sec. 35, T8S, R21E - Conoco  
1.0000000

TD 8030'. Dropped from report 7-10-79. Waiting on pipe line connection.

7-29-79: Started producing well to sales line on 7-28-79 at 1:15 p.m.  
Set rate at 1 MMCFPD. TP 2000#. Separator press. 900#. No recording of  
CP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Conoco Inc. (Continental)							
3. ADDRESS OF OPERATOR 907 North Union Blvd., Casper, Wyoming 82601							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1120' FNL, 1120' FWL (NW NW)  At top prod. interval reported below  At total depth							
14. PERMIT NO. _____ DATE ISSUED 4/25/78							
5. LEASE DESIGNATION AND SERIAL NO. U-8621		6. IF INDIAN, ALLOTTEE OR TRIBE NAME				7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Conoco Federal 35		9. WELL NO. 5				10. FIELD AND POOL, OR WILDCAT Ouray - Wasatch	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T8S, R21E		12. COUNTY OR PARISH Utah		13. STATE Utah			
15. DATE SPUDDED 5/4/79		16. DATE T.D. REACHED 5/21/79		17. DATE COMPL. (Ready to prod.) 6/28/79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4752' GR	
19. ELEV. CASINGHEAD -----		20. TOTAL DEPTH, MD & TVD 7558'		21. PLUG, BACK T.D., MD & TVD 7558'		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY -----		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 5911' - 6483'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL/GR/Caliper, BHC/GR/Caliper, DDL/GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#/ft.		514'		12 1/4"	
5 1/2"		17#/ft.		6700'		7 7/8"	
Casing shoe at 6700'						CEMENTING RECORD	
						300 sacks Class "H"	
						590 sacks Class "H"	
						1165 sacks 50-50 Poz	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None						SCREEN (MD)	
						SIZE	
						1.90"	
						DEPTH SET (MD)	
						5846'	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1 JSPF 5911' - 5919'		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6187' - 6201'		5911-6483 Acid		2000 gal. 15% HCl			
6476' - 6483'		5911-6483 Frac		104,000 gal. frac fluid, 2% KCl			
				40#/1000 gal. WG-11, 20#/1000 gal. Adomite Aqua, 1 gal/1000 gal. TRI-S Surfactant, 20-40 mesh sand.			
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
DATE FIRST PRODUCTION 6/28/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing gas		WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8/13/79		HOURS TESTED 24		CHOKE SIZE 10/64		PROD'N. FOR TEST PERIOD -----	
FLOW. TUBING PRESS. 1500#		CASING PRESSURE 1580#		CALCULATED 24-HOUR RATE -----		OIL—BBL. -----	
						GAS—MCF. 1.25 MMCF	
						WATER—BBL. -----	
						OIL GRAVITY-API (CORR.) -----	
35. LIST OF ATTACHMENTS Sold - Mountain Fuel		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED T.C. Thompson		TITLE Administrative Supervisor		DATE August 22, 1979			

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Green River Marlstone	2230'	+ 2522'
				Green River "A" Sand	3572'	+ 1180'
				"B" Sand	3875'	+ 877'
				"D" Sand	4860'	- 108'
				Wasatch	5467'	- 715'



Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

February 12, 1982

U. S. G. S.  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/  
Bench Mark Locations  
27 Conoco Ouray Wells  
Uintah County, Utah  
File: PC-416-CF

RECEIVED  
FEB 19 1982

DIVISION OF  
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

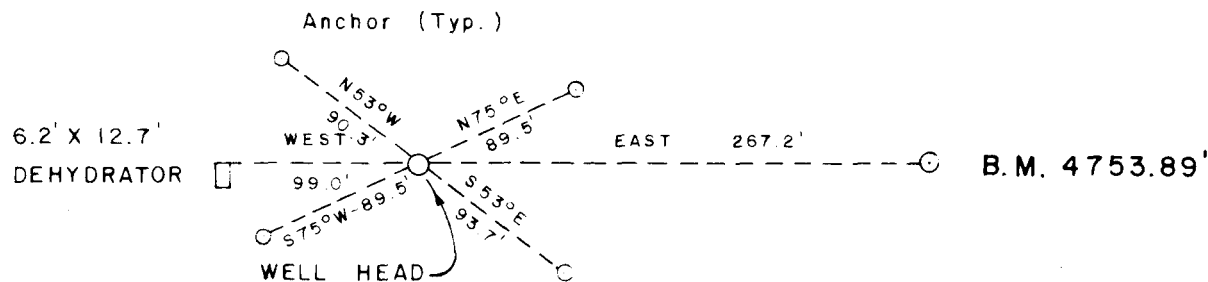
A. M. Yarsa  
Division Manager

abs

att.

PROJECT  
CONOCO INC.

Production Facilities Layout for,  
*FEDERAL 35 #5*, located in Section  
35, T8S, R21E, S.L.B. & M. Uintah  
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OR ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 3137  
STATE OF UTAH

NOTE: Compass Bearings

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 100'	DATE 1/14/82
PARTY D.A. J.K. B.K. SB	REFERENCES GLO Plat
WEATHER Cold	FILE CONOCO

CONOCO INC.  
907 RANCHO ROAD  
CASPER WY 82601  
ATTN: JANE BRONNENBERG

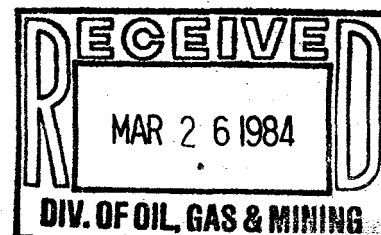
PHONE: 307-234-7311

YOUR UTAH ACCOUNT NUMBER: N0260

PRODUCING ENTITY NUMBER: 00070  
PRODUCING ENTITY NAME : 7156333


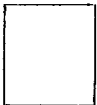
API	ZONE	WELL NAME	SECTION	TOWNSHIP	RANGE	QTR-QTR
43-047-30563	WSTC	<del>CONOCO</del> FED 35 #5	35	08.0-S	21.0-E	NWNW

*well name change*



Ad 35 #5 Sec 35, T8 S0, R21E

Hubby 4/4/89

 well head dehydrator  
w/ meter



Exploration & Production  
North America

Conoco Inc.  
851 Werner Court  
Casper, WY 82601  
(307) 261-7800

September 19, 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

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SEP 25 1991

DIVISION OF  
OIL GAS & MINING

Gas Reports  
Natural Buttes Field  
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

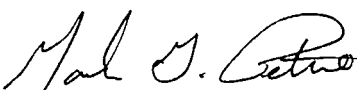
85 216 35  
43047 30543

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management  
 Gas Reports  
 Natural Buttes Field  
 September 19, 1991  
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely

  
 Mark G. Petrie  
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF  
 JUOGCC

RECEIVED

SEP 25 1991

DIVISION OF  
 OIL GAS & MINING

# QUESTAR PIPELINE COMPANY

## MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. <b>000437</b>				FED. LEASE NO. <b>U-8621</b>				COUNTY <b>WINTAH</b>				STATE <b>UT.</b>		DATE <b>8-21-91</b>																			
STATION OR CUSTOMER <b>CONOCO FEDERAL #35-S</b>												TIME OF TEST <b>8:45</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE <b>BARTON</b>		SERIAL NO. <b>247966</b>		TYPE <b>202A</b>		CHART NO. <b>L-10-100</b>		STATIC CON. <b>D.S.</b>		PEN ARC <b>O.K.</b>		CLOCK ROT. <b>8</b>																			
METER RANGE		INCHES <b>100</b>		POUNDS <b>1000</b>		ATMOS. PRESS. <b>12.4</b>		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																					
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG															
		D. W. Press: <b>547</b>				FOUND				LEFT				FOUND				LEFT				F-1/2 hrs											
		Atmos. Press: <b>12.4</b>																															
				Static Pen Set: <b>559.4</b>				<b>562.4</b>				<b>559.4</b>				<b>2.45</b>				<b>2.40</b>				<b>79</b>				<b>79</b>				<b>L-2 hrs</b>	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.479$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	<b>SAME</b>	80		Line Press.	550	Line Press.					
10	10	60	60	10		60		Full Range	985	Full Range					
30	30	40	40	30		40		<b>THERMOMETER</b> MAKE <b>BARTON</b> RANGE <b>0 + 150 F</b> SERIAL NO. _____ FOUND _____ LEFT _____ UP _____ DOWN _____ Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm <b>79 79</b> <b>SAME</b> <b>0 0</b>							
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											

ORIFICE PLATE		SIZE <b>2 x 00.375</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR- FLG.</b>	
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO.		LINE SIZE <b>2"</b>		ID <b>1.939</b>	
MICRO HORIZONTAL <b>00.375</b>		MICRO VERTICAL <b>00.375</b>		METER TUBE Upstream ID: _____ Downstream ID: _____					

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. <b>76°</b>	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>ADJUST TIME LAG</b> <b>ADJUST LINEARITY</b> <b>AND SPAN ON STATIC</b>			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100						
25	75	25	75	25	75	25	75	25	75	25	75	25	75						
50	50	50	50	50	50	50	50	50	50	50	50	50	50						
75	25	75	25	75	25	75	25	75	25	75	25	75	25						
100	0	100	0	100	0	100	0	100	0	100	0	100	0						

QPC TESTER **Maurice J. Zeman**  
 WITNESS **W. L. Elliott**



**QUESTAR PIPELINE COMPANY**  
**MEASUREMENT EQUIPMENT INSPECTION REPORT**

AUG - 9 1991

LOCATION NO. <b>000390</b>				FED. LEASE NO. <b>N.A.</b>				COUNTY <b>WINTAH</b>				STATE <b>UT.</b>		DATE <b>7-3-91</b>																	
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>										TIME OF TEST <b>12:45</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE <b>BARTON</b>		SERIAL NO. <b>247917</b>		TYPE <b>202A</b>		CHART NO. <b>L-10-100</b>		STATIC CON. <b>D.S.</b>		PEN ARC <b>O.K.</b>		CLOCK ROT. <b>8</b>																	
METER RANGE		INCHES <b>100</b>		POUNDS <b>1000</b>		ATMOS. PRESS. <b>12.3</b>		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: <b>516</b>				FOUND				FOUND				FOUND																	
		Atmos. Press: <b>12.3</b>				LEFT				LEFT				LEFT																	
		Static Pen Set: <b>528.3</b>				<b>528.3</b>				<b>528.3</b>				<b>4.65</b>				<b>4.75</b>				<b>107</b>				<b>101</b>				<b>2 hrs.</b>	

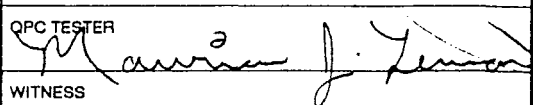
DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80	0	S	80		Line Press.	516	Line Press.	SAME								
10	10	60	60	10	A	60		Full Range		Full Range									
30	30	40	40	30	E	40		THERMOMETER											
50	50	20	20	50		20						MAKE				BARTON			
70	70	0	0	70		0						RANGE				0 + 150 F			
90	90			90								FOUND				LEFT			
100	100			100								UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								101	107			101	101						
								0	+6			0	0						

ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR.</b>		TAPS <b>FLG.</b>	
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE							
				Upstream ID:				Downstream ID:			

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. <b>940</b>	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>ADJUST TEMP.</b> <b>OIL ON ORIFICE PLATE</b>			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

QPC TESTER  
  
 WITNESS

# QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

*Conrad*  
*DeAnn*

LOCATION NO. <b>000390</b>				FED. LEASE NO. <b>N.A.</b>				COUNTY <b>WINTAH</b>				STATE <b>UT.</b>		DATE <b>6-4-91</b>																	
STATION OR CUSTOMER <b>LAT. # 520 M.M. ST. # 104</b>										TIME OF TEST <b>10:30</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE <b>BARTON</b>		SERIAL NO. <b>247917</b>		TYPE <b>302A</b>		CHART NO. <b>L-10-100</b>		STATIC CON. <b>D.S.</b>		PEN ARC <b>O.K.</b>		CLOCK ROT. <b>8</b>																	
METER RANGE		INCHES <b>100</b>		POUNDS <b>1000</b>		ATMOS. PRESS. <b>12.3</b>		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG <b>2 hrs.</b>													
		D. W. Press: <b>491</b>				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: <b>12.3</b>																													
				Static Pen Set: <b>503.3</b>				<b>503.3</b>				<b>503.3</b>				<b>5.75</b>				<b>5.65</b>				<b>80</b>				<b>80</b>			

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	SAME	80		Line Press.	491	Line Press.	SAME				
10	10	60	60	10	SAME	60		Full Range		Full Range					
30	30	40	40	30		40		THERMOMETER							
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											
								UP		DOWN		UP		DOWN	
Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm	
80		80						80		80		SAME			
0		0						0		0					

ORIFICE PLATE		SIZE <b>8 x 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR. FLG.</b>		TAPS	
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE		Upstream ID:		Downstream ID:			

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS. TEMP. <b>65°</b>	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE</b>			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0		100		0		100		0		100		0		100					
25		75		25		75		25		75		25		75					
50		50		50		50		50		50		50		50					
75		25		75		25		75		25		75		25					
100		0		100		0		100		0		100		0					

OQC TESTER  
*Maurice J. Zeman*  
 WITNESS

# QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. <b>000390</b>				FED. LEASE NO. <b>N.A.</b>				COUNTY <b>WINTAH</b>				STATE <b>UT.</b>		DATE <b>5-1-91</b>																			
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>										TIME OF TEST <b>2:15</b> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																							
ORIFICE METER		MAKE <b>BARTON</b>		SERIAL NO. <b>247917</b>		TYPE <b>202A</b>		CHART NO. <b>L-10-100</b>		STATIC CON. <b>D.S.</b>		PEN ARC <b>O.K.</b>		CLOCK ROT. <b>8</b>																			
METER RANGE		INCHES <b>100</b>		POUNDS <b>100G</b>		ATMOS. PRESS. <b>12.3</b>		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																					
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG															
		D. W. Press: <b>507</b>				FOUND				LEFT				FOUND				LEFT															
		Atmos. Press: <b>12.3</b>																															
				Static Pen Set: <b>519.3</b>				<b>519.3</b>				<b>519.3</b>				<b>5.75</b>				<b>5.65</b>				<b>84</b>				<b>80</b>				<b>2 hrs.</b>	

DIFFERENTIAL TEST								STATIC TEST									
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT					
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$					
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER						
Atmos.				Atmos.				Atmos.		Atmos.							
Line Press.				Line Press.				Line Press.		Line Press.							
Full Range				Full Range				Full Range		Full Range							
%		%		%		%		%		%							
0	0	80	80.3	0	0	80	80		12.3		507		5				
10	10	60	60.2	10	10	60	60										
30	30	40	40.1	30	30	40	40	<b>THERMOMETER</b> MAKE <b>BARTON</b> RANGE <b>0 + 150 F</b> SERIAL NO. _____ FOUND _____ LEFT _____ UP _____ DOWN _____ Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm <b>80 84 80 80 0 0</b>									
50	50.1	20	20	50	50	20	20										
70	70.2	0	0	70	70	0	0										
90	90.3			90	90												
100	100.4			100	100												

ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR.</b>		TAPS <b>FLG.</b>	
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. <b>58°</b>	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>ADJUST DIFF AND TEMP.</b> <b>OIL ON ORIFICE PLATE</b>			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

OPC TESTER  
*Maurice J. Y...*  
 WITNESS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

Federal 35-5  
43-047-30563 Sec 35 T8S R21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area  
Natural Buttes  
Wasatch

11. County or Parish, State  
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other ☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title


Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

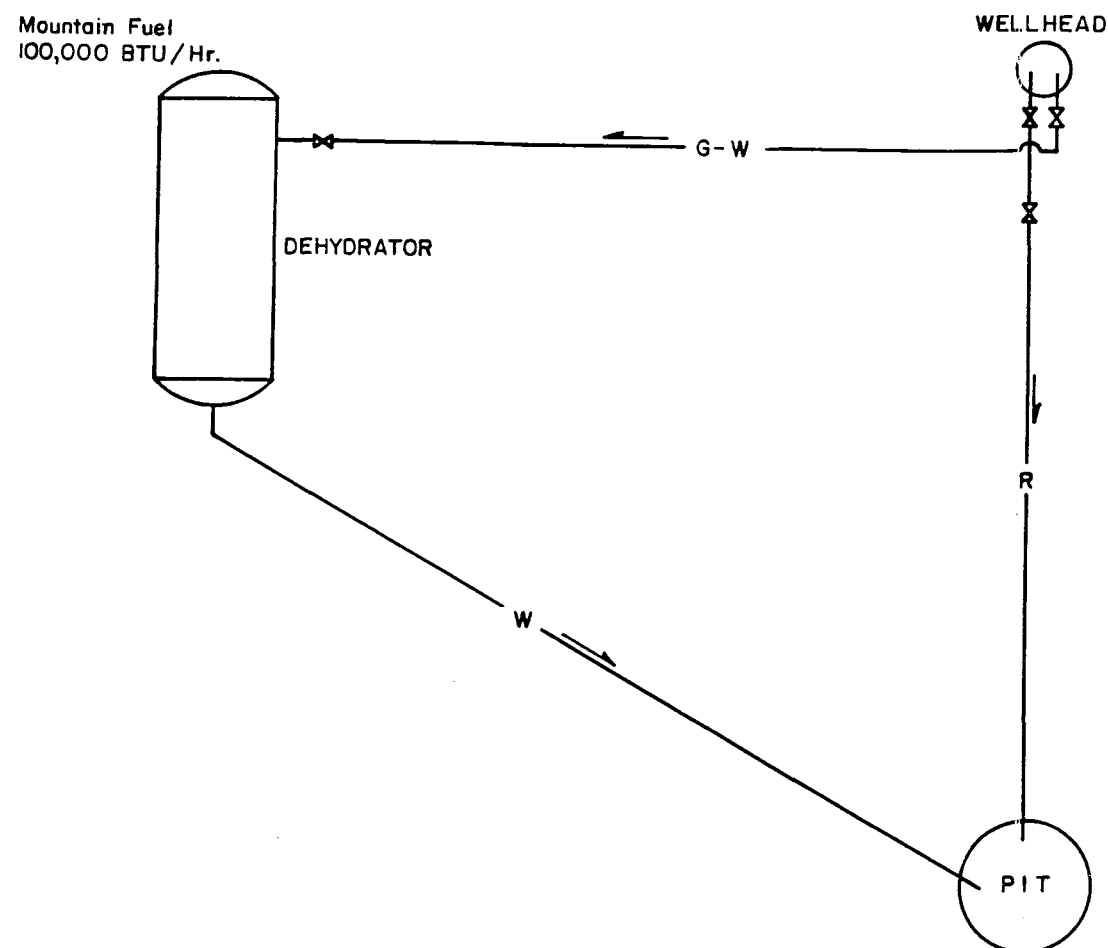


Lease No. 9B-00604 Well No.           

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
G.L.H.	11-89	NATURAL BUTTES	
		Federal 35-5	
		County: Uintah	State: Utah
			Cont. Int. =
		Engineer: J.D. Polya, L&E Opr.	Date: 10-88
		Geologist:	Date:
		Draftsman: SGM Scale  = NTS	Well Status:

— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- > Bull Plug
- | Blanking Cap or Flat Plug
- > Flow Direction, Normal
- + Lines crossing unconnected



SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office  
and Casper Division Office - Casper, Wyoming

Location: NW /4 NW /4 Sec. 35, T. 8 S.-R. 21 E.

Lease No. 9B-00604 Well No. \_\_\_\_\_

REVISIONS		CONOCO INC.	
By	Date		
G.L.H.	11-89	Casper Division	Production Dept.
		<b>NATURAL BUTTES</b>	
		<b>Federal 35-5</b>	
		County: Uintah	State: Utah      Cont. Int. =
		Engineer: J.D. Polya, Lse Opr.	Date: 10-86
		Geologist:	Date:
		Draftsman: SGM	Scale: _____ = NTS      Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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7. If Unit or CA, Agreement Designation

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10. Field and Pool, or Exploratory Area  
Natural Buttes  
Wasatch

11. County or Parish, State  
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☐ Final Abandonment Notice

TYPE OF ACTION

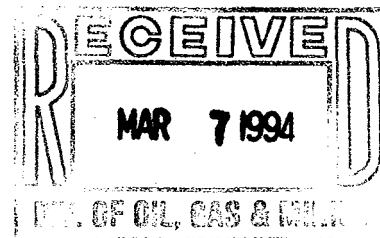
- ☐ Abandonment  
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☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

UPDATED SITE SECURITY DIAGRAMS

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC



14. I hereby certify that the foregoing is true and correct

*E. Leon Grant*  
Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

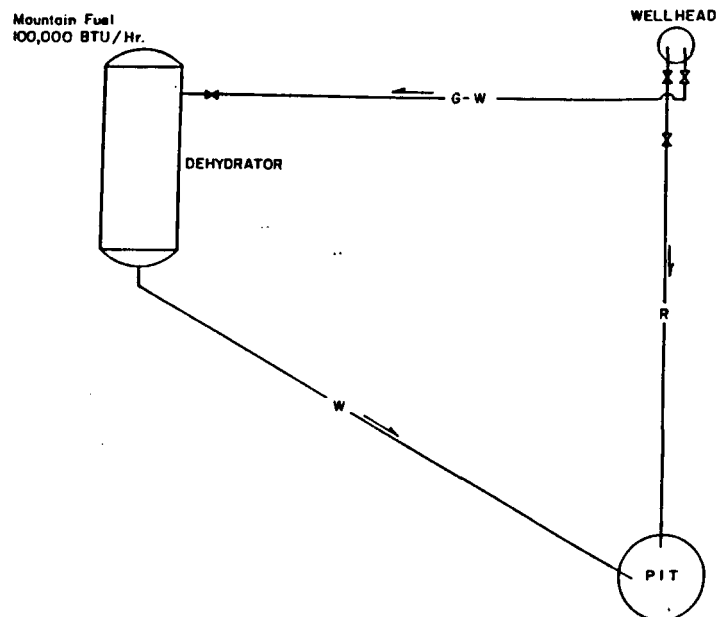
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\*See Instruction on Reverse Side



NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
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FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
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1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
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1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
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LEGEND	
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—V—	Vent Line
—D—	Drain Line
—SO—	Valve, Sealed Open
—SC—	Valve, Sealed Closed
—LC—	Valve, Locked Closed
—M—	Meter
—P—	Pump
—B—	Bull Plug
—I—	Blanking Cap or Flat Plug
—>—	Flow Direction, Normal
—+—	Lines crossing unconnected

#### SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office  
and Casper Division Office - Casper, Wyoming

Location: NW 1/4 NW 1/4 Sec. 35, T. 8 S.-R. 21 E.

Lease No. 9B-00604 Well No. \_\_\_\_\_

REVISIONS		CONOCO INC.	
By	Date		
GLH	11-89	Casper Division	Production Dept.
		NATURAL BUTTES	
		Federal 35-5	
		County: Utah	State: Utah
		Engineer: J.D. Polya, Lee Opr.	Date: 10-86
		Geologist: SGM	Date:
		Draftsman: SGM	Scale:
		= NTS Well Status:	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
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Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>U - 8621</b>
2. Name of Operator <b>CONOCO INC CONOCO INC.</b>	6. If Indian, Allottee or Tribe Name <b>Uintah &amp; Ouray</b>
3. Address and Telephone No. <b>10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424</b>	7. If Unit or CA, Agreement Designation <b>NRM - 1604</b>
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) <b>1120' FNL &amp; 1120' FWL, (NW/NW), Sec. 35, T 8S, R 21E</b>	8. Well Name and No. <b>Conoco Federal 35, Well # 5</b>
	9. API Well No. <b>43-047-30563</b>
	10. Field and Pool, or Exploratory Area <b>Wasatch</b>
	11. County or Parish, State <b>Uintah, Ut.</b>

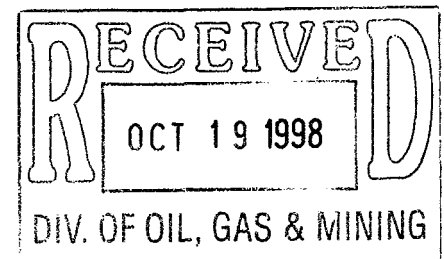
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Site Diagrams</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

INote: Repon results of multiple completion Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Title

**Bill R. Keathly  
Sr. Regulatory Specialist**

Date

**10-15-98**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

**BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM**

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# CONOCO

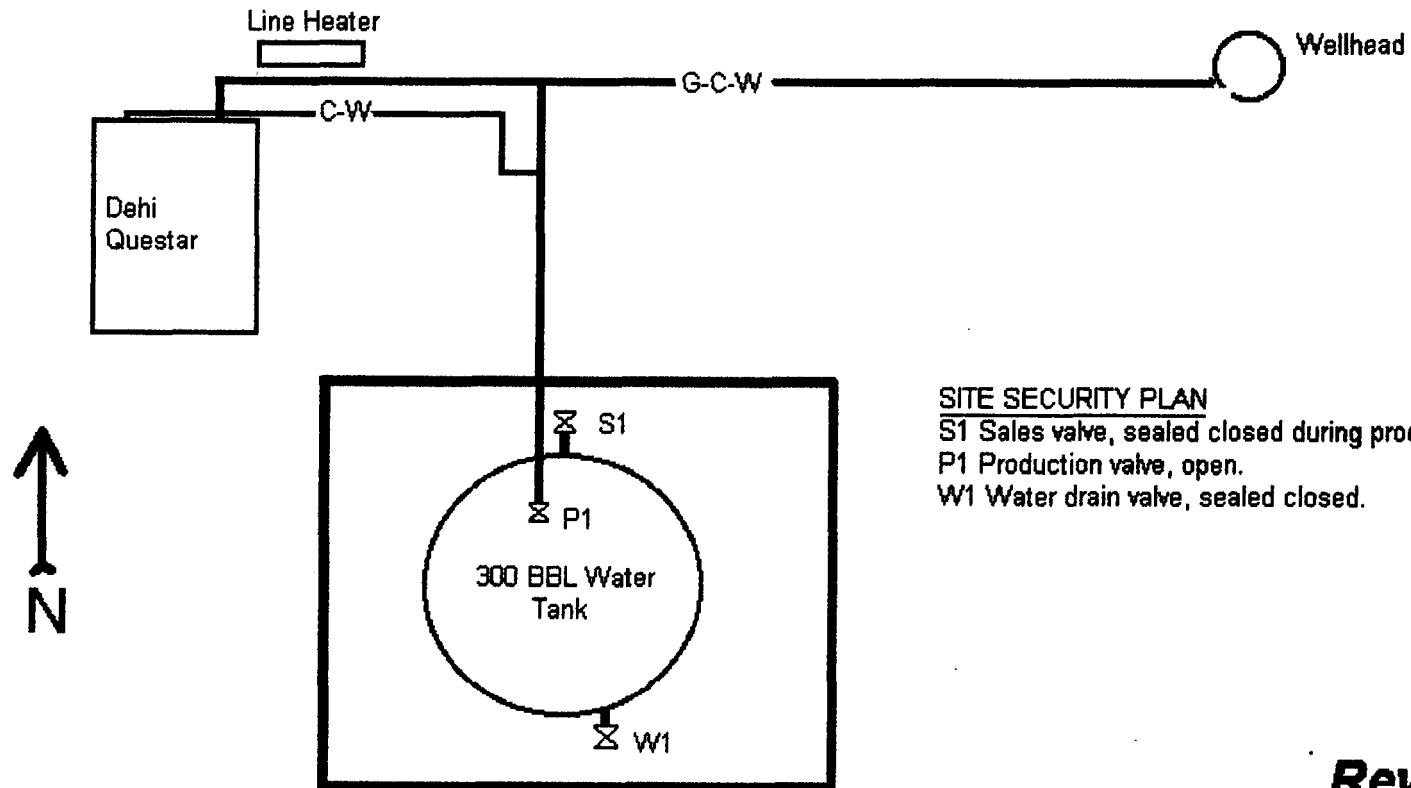
Natural Buttes

Federal 35-5

NW/4, SE/4, Sec. 36, T 8S, R 21E.

Lease No. U-8621

C.A. No. 9C205



## SITE SECURITY PLAN

S1 Sales valve, sealed closed during production.

P1 Production valve, open.

W1 Water drain valve, sealed closed.

**Rev. 8-98**

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N0260

CANDY FRIZZELL  
 CONOCO INC  
 1000 S PINE RM 565-1 NT  
 PONCA CITY OK 74602-1267

REPORT PERIOD (MONTH/YEAR): 10 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number    Entity    Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
PINNACOOSE 6 #3 4304730428 00055 09S 21E 6	WSTC			14-20-H62-3028	CA# 9C-179	✓(2.22.99)
MNT LION ETAL 34 #2 4304730338 00060 08S 21E 34	WSTC			14-20-H62-3010	CA# 9C-178	✓(2.22.99)
FED 35 #5 4304730563 00070 08S 21E 35	WSTC		fed	U-8621	CA# NPM-11004	✓(1.29.99)
ANKERPONT ETAL 2 #6 4304730572 00075 09S 21E 2	WSTC			14-20-H62-3012	CA# 9C-187	✓(1.29.99)
DUNCAN FED 33 #9 4304730643 00080 08S 21E 33	WSTC			14-20-H62-3101	CA# NPM-1705	✓(4.28.99)
PAWINNEE ETAL 3 #10 4304730662 00085 09S 21E 3	WSTC			14-20-H62-3009	CA# 9C-186	✓(2.22.99)
CESSPOOCH ETAL 5 #14 4304730675 00090 09S 21E 5	WSTC		fed	UTU-3435B	CA# CR-4	✓(2.22.99)
HALL ETAL 31 #18 4304730664 00095 08S 22E 31	WSTC		fee		CA# NPM-1887	✓(1.29.99)
JENKS ETAL 5 #11 4304730726 00100 09S 21E 5	WSTC			14-20-H62-3008	CA# 9C-183	✓(2.22.99)
WISSIUP ETAL 36 #15 4304730700 00105 08S 20E 36	WSTC			14-20-H62-3003	CA# CR-I-219	✓(2.22.99)
UTE TRIBAL 36 #17 4304730682 00110 08S 21E 36	WSTC			14-20-H62-2889	CA# 9C-205	✓(1.29.99)
TABBEE 34 #20 4304730734 00115 08S 20E 34	WSTC			14-20-H62-2998	CA# 9C-207	✓(2.22.99)
STATE 32 #21 4304730754 00120 08S 21E 32	WSTC		ST	ML-22052	CA# 9C-204	✓(0.29.99)
TOTALS						

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: \_\_\_\_\_

2. Name of Operator:  
Conoco Inc.

3. Address and Telephone Number:  
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages: 1120' FNL & 1120' FWL  
QQ, Sec, T, R, M (NW/NW) Sec. 35, T 8S, R 21E

5. Lease Designation and Serial Number:

U - 8621

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

NRM - 1604

8. Well Name and Number:

Conoco Federal 35, Well # 5

9. API Well Number:

30503  
43-047-30653

10. Field and Pool or Wildcat:

Wasatch

4. Location of Well

Footages: 1120' FNL & 1120' FWL  
QQ, Sec, T, R, M (NW/NW) Sec. 35, T 8S, R 21E

County: Uintah

State: Ut

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Transfer of Operator                          |

Date of work completion \_\_\_\_\_

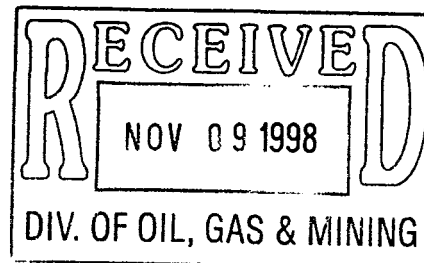
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: U - 8621
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: Nine Greeway Plaza, Houston, TX 77046-0995		7. Unit Agreement Name: NRM - 1604
4. Location of Well Footages: 1120' FNL & 1120' FWL		8. Well Name and Number: Conoco Federal 35, Well # 5
QQ, Sec, T, R, M (NW/NW) Sec. 35, T 8S, R 21E		9. API Well Number: 43-047-30563
		10. Field and Pool or Wildcat: Wasatch
		County: Uintah
		State: Ut

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Transfer of Operator                          |

Date of work completion \_\_\_\_\_

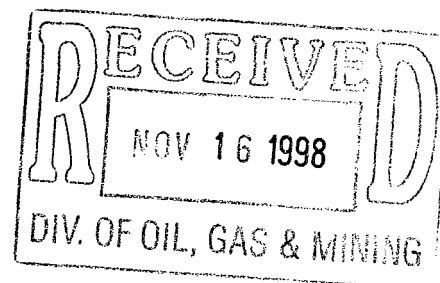
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13. Name & Signature: M. D. Ernest Title Technical Manager Date 11/11/98

(This space for State use only)

## memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency *fin*

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

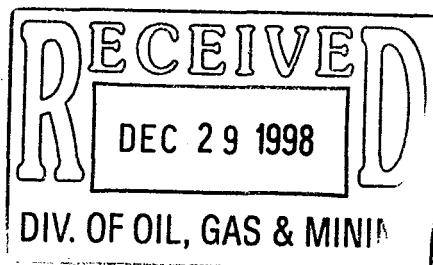
CA No.	Location	Legal	Acres
9C-182	35-T <del>0</del> S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals





Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M  
SECTION: S/2 35  
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST [Signature]  
Witness  
By: [Signature]  
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: [Signature]  
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

January 7, 1999

Coastal Oil & Gas Corporation  
Attn: Donald H. Spicer  
Coastal Tower  
Nine Greenway Plaza  
Houston, Texas 77046-0995

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1604  
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas & Mining~~

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Page No. 1  
01/07/99

Well Status Report  
Utah State Office  
Bureau of Land Managemen

Lease	Api Number	Well Name	QTR	Section	Township	R
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\*\* Inspection Item: NRM1604

UTU8621	4304730563	35-5 CONOCO-FEDERAL	NWNW	35	T 8S	R
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## memorandum

DATE: January 8, 1999

REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

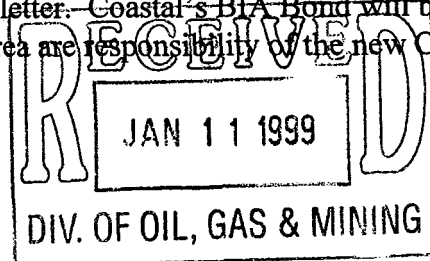
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. ~~Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.~~

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals

## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&M  
SECTION: N/2 Section 2  
Containing 326.64 acres, more or less.This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; andWHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. FF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

~~XXXX~~ Witness~~XX~~ Witness

Coastal Oil &amp; Gas Corporation

FIRST PARTY

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 1999.Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21 E, USB&M/SLB&M  
SECTION: N/2 Section 1

Containing 320 331.59 acres, more or less.

This indenture, dated as of the 30th day of December, 19 8, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 131, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier  
Witness

Witness

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly  
W. L. Donnelly, Vice President

SECOND PARTIES

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

TEST

y: \_\_\_\_\_

TEST

y: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 19 99.

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

## memorandum

DATE: January 20, 1999

REPLY TO  
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals

# DESIGNATION OF SUCCESSOR OPERATOR

PAGE 2/2

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M  
SECTION: S/2 Section 36  
Containing 320.00 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. IF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

WITNESS

Witness

WITNESS

WITNESS

TEST

By: \_\_\_\_\_

TEST

By: \_\_\_\_\_

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly  
W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Solich  
Mitchell L. Solich - President

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 19 99.

Acting Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

February 2, 1999

Coastal Oil & Gas Corporation  
Attn: Donald H. Spicer  
Coastal Tower  
Nine Greenway Plaza  
Houston, TX 77046-0995

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1887  
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~

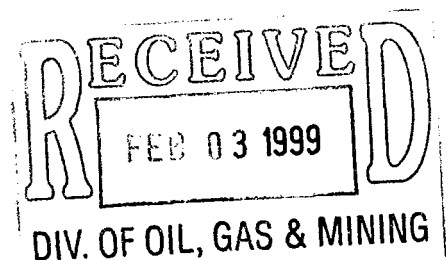
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Page No. 1  
02/02/99

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
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\*\* Inspection Item: NRM1887

FEE	4304730664	31-18 HALL ET AL	NWNW	31	T 8S	R22E PGW	CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31	T 8S	R22E PGW	CONOCO INCORPORATED

UNITED STATES GOVERNMENT  
memorandum

DATE: February 11, 1999

REPLY TO  
ATTN OF:

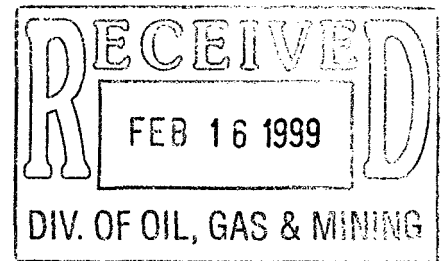
Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

**OPERATOR - FROM:** Conoco, Inc.  
**TO:** Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa Thompson, BLM/SLC State Office  
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,  
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East  
Section N/2 Section 1  
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,  
1999 by and between Coastal Oil & Gas Corporation, hereinafter  
designated as "First Party," and the owners of communitized  
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,  
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by  
the Act of August 8, 1946, 60 Stat. 950, a Communitization  
Agreement for the above Communitized Area, effective June 30,  
1993 wherein Conoco, Inc. is designated as  
Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as  
Operator, and the designation of a successor Operator is now  
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by  
Second Parties as Operator of the communitized area, and said  
First Party desires to assume all the rights, duties and  
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises  
hereinbefore set forth and the promises hereinafter stated, the  
First party hereby covenants and agrees to fulfill the duties and  
assume the obligations of Operator of the communitized area under  
and pursuant to all the terms of said Communitization Agreement,  
and the Second Parties covenant and agree that, effective upon  
approval of this indenture by the ~~Chief, Branch of Fluid~~ <sup>Superintendent, Agency</sup>  
~~Minerals, Bureau of Land Management,~~ <sup>Uintah & Ouray, Agency</sup>  
First Party shall be granted  
the exclusive right and privilege of exercising any and all  
rights and privileges as Operator, pursuant to the terms and  
conditions of said Communitization Agreement; said Agreement  
being hereby incorporated herein by reference and made a part  
hereof as fully and effectively as though said Agreement were  
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui  
Witness

L. Peto  
Witness

FIRST PARTY  
Coastal Oil & Gas Corporation

BY W. L. Donnelly  
W. L. Donnelly, Vice Pres.

*WLD*

SECOND PARTIES

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron  
Acting Superintendent  
Uintah & Ouray Agency,  
Bureau of Indian Affairs  
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS )  
COUNTY OF HARRIS ) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

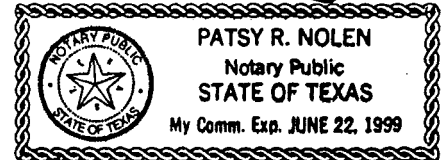
My Commission Expires:

June 22, 1999

Patsy R. Nolen  
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) SS.

On the \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared before me \_\_\_\_\_, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,  
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East  
Section N/2 2  
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective May 1, 1978 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid Minerals, Bureau of Land Management~~ <sup>Superintendent, Agency.</sup> Uintah & Ouray, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spive

Witness

S. Peña  
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY W. L. Donnelly  
W. L. Donnelly, Vice Pres.

gls

SECOND PARTIES

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

BY \_\_\_\_\_

Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1939.

Charles H. Cameron  
Acting Superintendent  
Uintah & Ouray Agency,  
Bureau of Indian Affairs  
Fort Duchesne, Utah



CORPORATE ACKNOWLEDGEMENT

STATE OF Texas )  
COUNTY OF Harris ) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

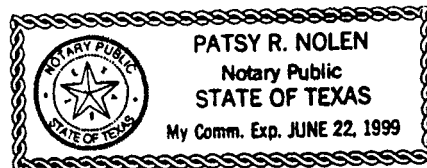
My Commission Expires:

June 22, 1999

Patsy R. Nolen  
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) SS.

On the \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared before me \_\_\_\_\_, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 33  
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

# COMMUNITIZATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 34  
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

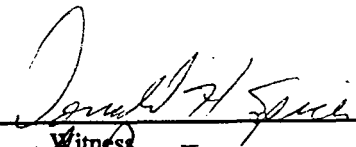

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

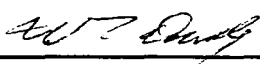
WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

  
Witness  
  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By:   
W. L. Donnelly, Vice President

(Second Party)


ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DECLARATION OF SUCCESSION OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 34  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 5  
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Acting [Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 5  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier  
Witness  
L. P. Pina  
Witness  
Donald H. Spier  
Witness  
L. P. Pina  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

CIG Exploration, Inc.  
(Second Party)

By: Gregory W. Hutson  
Gregory W. Hutson, Vice President

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 6  
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Acting

Charles H. Cameron  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

Key Production Co.  
Company, Inc.  
(Second Party)

By: Stephen F. Bell  
Stephen F. Bell, Vice President-Land

By: \_\_\_\_\_

Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

Donna R. Rana  
Witness  
Donna R. Rana  
Witness

ATTEST

By: Sharon M. Pope  
Assistant Secretary, Sharon M. Pope

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this \_\_\_\_\_ day of \_\_\_\_\_, 1999.



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M

SECTION: N1/2, 6

Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

ATTEST

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

## memorandum

DATE:  
REPLY TO  
ATTN OF:

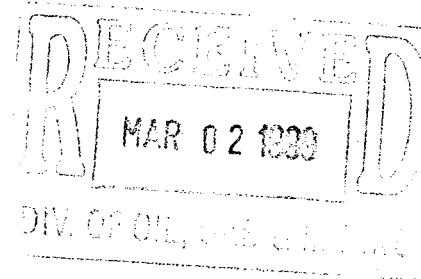
February 24, 1999

SUBJECT:

Superintendent, Uintah & Ouray Agency, Minerals and Mining  
Communitization Agreements for Coastal Oil & Gas

TO:

Bureau of Land Management, Vernal District Office  
Bureau of Land Management, Utah State Office, Attn: Theresa Thompson  
Division of Oil, Gas & Mining, Attn: Lisha Cordova,  
Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246  
9C-187

N/2 of Sec. 1-T9S-R21E  
N/2 of Sec. 2-T9S-R21E

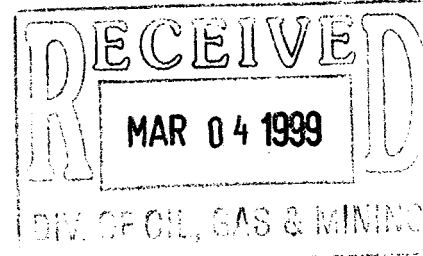
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

*Charles H. Cameron*

UNITED STATES GOVERNMENT  
memorandum

DATE: March 1, 1999  
REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency  
SUBJECT: Designation of Successor Operator  
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	<del>31-T9S-R21E</del>	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

731-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

*Charles Hammer*

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 319.55 acres, more or less.

FEB 27 1999  
UINTAH & OURAY  
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

Key Production Co.  
(Second Party)

By: Stephen F. Bell  
Stephen F. Bell, Vice President-Land

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.  
\_\_\_\_\_  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

Don H. Spici  
Witness  
Rina Pena  
Witness

ATTEST  
By: Sharon M. Pope  
Assistant Secretary, Sharon M. Pope

ATTEST  
By: \_\_\_\_\_

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 6  
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

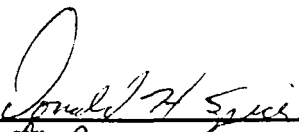

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

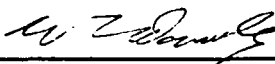
IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

  
Witness  
  
Witness

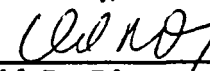
ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

Coastal Oil and Gas Corporation  
(First Party)

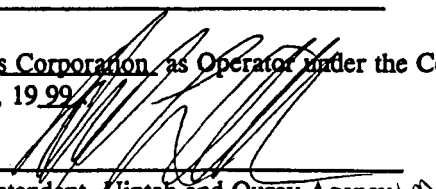
By:   
W. L. Donnelly, Vice President

Westport Oil & Gas  
(Second Party)

By:   
David R. Dix  
Attorney-in-Fact

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

UNITED STATES GOVERNMENT  
memorandum

DATE: April 27, 1999

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *W*  
Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

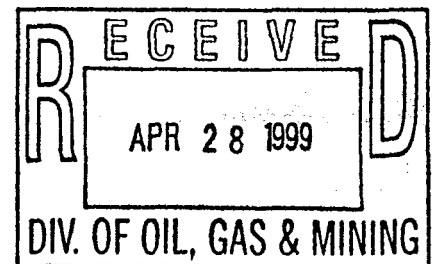
OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



DESIGNATION OF SUCCESSOR OPERATOR

UT08149-  
Communitization Agreement Number: UT080491-84C725

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 4  
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

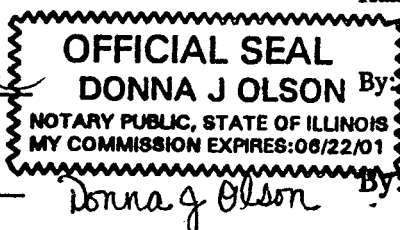
Hansen Construction  
(Second Party)

By: Donna J. Olson Pres.

Donna J. Olson  
Witness  
Patricia Sear  
Witness

ATTEST  
By: Donna J. Olson

ATTEST  
By: \_\_\_\_\_



I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 32  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Price  
Witness  
Ana Reia  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President  
Chevron U.S.A. Inc.  
~~Coastal Oil and Gas Corporation~~  
(Second Party)

By: D.T. Berlin

By: D.T. Berlin, Assistant Secretary

ATTEST  
By: D.T. Berlin

ATTEST  
By: W. M. Fennell

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 19 99.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080149-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 4  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Saxe  
Witness  
Rina Pera  
Witness

Coastal Oil and Gas Corporation

(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

Enron Oil & Gas Co.  
By: James D. Lightner  
Agent and Attorney-in-Fact  
G. W. McDonald

Tymco Oil Co.

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 33  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

Enron Oil & Gas Co.  
(Second Party)

By: [Signature]  
James D. Lightner  
Agent and Attorney-in-Fact

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for cummunitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East  
Section 1: N1/2 -  
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs~~ ~~Chief, Branch of Land Minerals, Bureau of Land Management~~, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer  
Witness  
L. Pena  
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly  
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

Tymco Oil Company

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

By: \_\_\_\_\_  
Execution Date: \_\_\_\_\_

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this -  
26th day of April, 1999.

[Signature]  
Superintendent,  
Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS )

) SS.

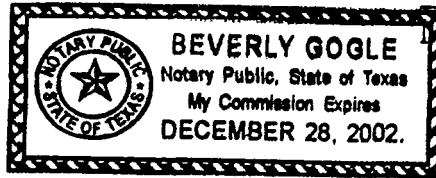
COUNTY OF HARRIS )

The foregoing instrument was acknowledged before me this 28th day of January, 1999,  
by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:



Beverly Gogle  
Notary Public

STATE OF \_\_\_\_\_ )

) SS.

COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 1999,  
by \_\_\_\_\_, \_\_\_\_\_, on behalf of \_\_\_\_\_.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:

\_\_\_\_\_  
Notary Public

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 35  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

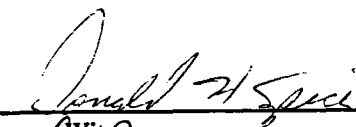
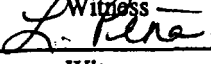
WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

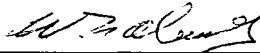
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

  
Witness  
  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By:   
W. L. Donnelly, Vice President

(Second Party)

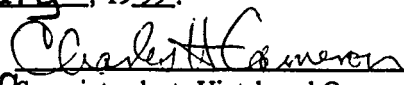
ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting   
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: S1/2, 36  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

*Donald H. Spier*  
Witness  
*L. Pena*  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: *W. L. Donnelly*  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting *Charles H. Cameron*  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M

SECTION: S1/2, 31

Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco. Inc. is designated as Operator of the communitized area; and

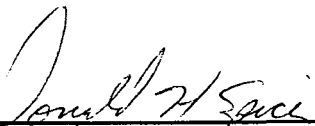

WHEREAS, said Conoco. Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

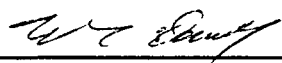
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

  
Witness  
  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By:   
W. L. Donnelly, Vice President

(Second Party)

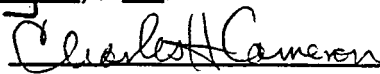
ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 34  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spencer  
Witness  
L. Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

**DESIGNATION OF SUCCESSOR OPERATOR**

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 3  
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

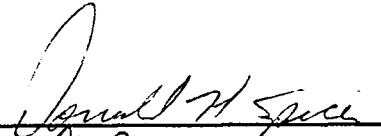

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

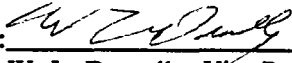
WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

  
Witness  
  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By:   
W. L. Donnelly, Vice President

(Second Party)

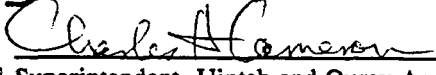
ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M  
SECTION: N1/2, 4  
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey  
Witness  
S. Peña  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 3  
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Facer  
Witness  
X. Pena  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President

(Second Party)

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron  
Acting Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

- ☒ Change of Operator (well sold)
- ☐ Designation of Operator
- ☐ Designation of Agent
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM: (old operator)	<u>CONOCO INC.</u>
(address)	<u>9 GREENWAY PLAZA</u>	(address)	<u>10 DESTA DR. STE 100W</u>
	<u>HOUSTON, TX 77046-0995</u>		<u>MIDLAND, TX 79705-4500</u>
	<u>M.D. ERNEST</u>		<u>BILL R. KEATHLY</u>
	Phone: <u>(713) 877-7890</u>		Phone: <u>(915) 686-5424</u>
	Account no. <u>N0230</u>		Account no. <u>N0260</u>

WELL(S) attach additional page if needed:		*CA AGREEMENT			
Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-30963</u>	Entity: _____	S _____	T _____	R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- ☒ 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- ☒ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- ☒ 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- ☒ 6. **Cardex** file has been updated for each well listed above.
- ☒ 7. Well **file labels** have been updated for each well listed above. *(New Filing System)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ☒ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.  
(11-24-98) U605382-1 (Blanket Bond already furnished)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

## FILMING

- ☒ 1. All attachments to this form have been **microfilmed**. Today's date: May 18, 1999.

## FILING

- ☐ 1. Copies of all attachments to this form have been filed in each well file.
- ☐ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

## COMMENTS

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01



## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

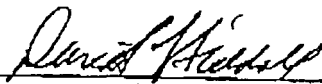
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-8621
2. Name of Operator COASTAL OIL & GAS CORPORATION		6. If Indian, Allottee or Tribe Name U & O
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NRM-1604
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436		8. Well Name and No. FEDERAL 35-5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T8S R21E Mer NWNW		9. API Well No. 43-047-30563
		10. Field and Pool, or Exploratory OURAY
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Federal #35-5 began producing to the CTB #W35N @ 10:00 am on 6/1/01. The condensate will produce to the CA 1 tankage.

The CTB will have dedicated equipment, including separators, tanks, and meters for each CA or lease at the CTB. No commingling of gas or condensate will take place except in the condensate flow tank.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5135 verified by the BLM Well Information System  
For COASTAL OIL & GAS CORPORATION, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Date 06/20/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized


Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

### Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BASER 6-2	43-047-31859	10967	06-07S-22E	FEDERAL	GW	P
WALKER HOLLOW MCLISH 3	43-047-30027	12504	08-07S-23E	FEDERAL	GW	S
FEDERAL 33-92 (CA NRM-1705)	43-047-33385	12726	33-08S-21E	FEDERAL	GW	P
FEDERAL 33-93 (CA NRM-1705)	43-047-33386	12727	33-08S-21E	FEDERAL	GW	P
FEDERAL 33-176 (CA NRM-1705)	43-047-33928	99999	33-08S-21E	FEDERAL	GW	APD
FEDERAL 33-177 (CA NRM-1705)	43-047-33874	99999	33-08S-21E	FEDERAL	GW	APD
FEDERAL 35 5 (CA NRM-1604)	43-047-30563	70	35-08S-21E	FEDERAL	GW	P
FEDERAL 35-96 (CA NRM-1604)	43-047-33377	12715	35-08S-21E	FEDERAL	GW	P
ANKERPONT 35 36 (CA 9C-182)	43-047-31960	11248	35-08S-21E	FEDERAL	GW	P
FEDERAL 35-179 (CA NRM-1604)	43-047-33877	99999	35-08S-21E	FEDERAL	GW	APD
FEDERAL 35-190 (CA NRM-1604)	43-047-33918	99999	35-08S-21E	FEDERAL	GW	APD
WONSIT FEDERAL 1-5	43-047-33692	13081	05-08S-22E	FEDERAL	GW	DRL
GLEN BENCH 23-21	43-047-31007	6054	21-08S-22E	FEDERAL	GW	P
GLEN BENCH FEDERAL 21-2	43-047-34091	99999	21-08S-22E	FEDERAL	GW	APD
GLEN BENCH FEDERAL 22-2	43-047-34092	99999	22-08S-22E	FEDERAL	GW	APD
GLEN BENCH FEDERAL 22-3	43-047-34093	99999	22-08S-22E	FEDERAL	GW	APD
GLEN BENCH 34-27	43-047-31022	10880	27-08S-22E	FEDERAL	GW	P
HALL 31-61 (CA NRM-1887)	43-047-33341	12607	31-08S-22E	FEDERAL	GW	P
FEDERAL 31-57 (CA NRM-1887)	43-047-32716	11833	31-08S-22E	FEDERAL	GW	P
KENNEDY WASH 4-1	43-047-33664	99999	04-08S-23E	FEDERAL	GW	APD

## OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/25/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203**  
**BLM Nationwide Bond 158626364**  
**Surety - Continental Casualty Company**  
**Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.**  
**Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.**  
**Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

**Encl:**





# United States Department of the Interior **RECEIVED**

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

**FEB 21 2002**

### NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

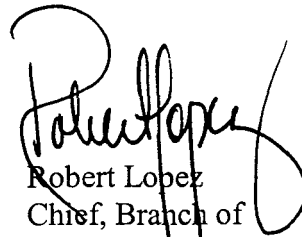
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1604  
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - NRM-1604 (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

# Results of query for MMS Account Number NRM1604

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
<u>Production</u>	<u>4304730563</u>	EL PASO PROD OIL & GAS CO	35-5 CONOCO-FEDERAL	PGW	UTU8621	NRM1604	8S	21E	35	NWNW
<u>Production</u>	<u>4304732697</u>	EL PASO PROD OIL & GAS CO	STATE 35 WELL 52	PGW	FEE	NRM1604	8S	21E	35	SENE
<u>Production</u>	<u>4304733053</u>	EL PASO PROD OIL & GAS CO	35-94	PGW	FEE	NRM1604	8S	21E	35	NWNE
<u>Production</u>	<u>4304733377</u>	EL PASO PROD OIL & GAS CO	35-96	PGW	UTU8621	NRM1604	8S	21E	35	SENW
<u>Production</u>	<u>4304733877</u>	EL PASO PROD OIL & GAS CO	35-179	PGW	UTU9613	NRM1604	8S	21E	35	SWNE
<u>Production</u>	<u>4304733918</u>	EL PASO PROD	35-190	PGW	UTU8621	NRM1604	8S	21E	35	NENW

		OIL & GAS CO								
<u>Production</u>	<u>4304733981</u>	EL PASO PROD OIL & GAS CO	35-152	PGW	UTU8621	NRM1604	8S	21E	35	SWNW

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*



# United States Department of the Interior

**BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

**FEB 10 2003**IN REPLY REFER TO:  
**Real Estate Services**

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH	8. WELL NAME and NUMBER: Exhibit "A"
	9. API NUMBER:
	10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

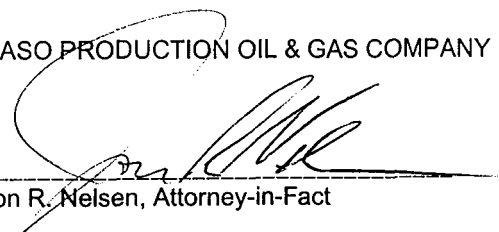
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

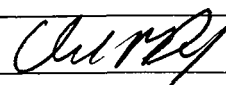
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)



Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 32-69	32-08S-21E	43-047-33288	12567	INDIAN	GW	P
OURAY 32-70	32-08S-21E	43-047-33289	12562	INDIAN	GW	P
STATE 32 21	32-08S-21E	43-047-30754	120	STATE	GW	P
DUNCAN FED 33-9 (NRM-1705)	33-08S-21E	43-047-30643	80	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	33-08S-21E	43-047-33381	12748	INDIAN	GW	P
FEDERAL 33-92 (NRM-1705)	33-08S-21E	43-047-33385	12726	FEDERAL	GW	TA
FEDERAL 33-93 (NRM-1705)	33-08S-21E	43-047-33386	12727	FEDERAL	GW	P
FEDERAL 33-176	33-08S-21E	43-047-33928	99999	FEDERAL	GW	APD
FEDERAL 33-177 (NRM-1705)	33-08S-21E	43-047-33874	13405	FEDERAL	GW	P
OURAY 33-200	33-08S-21E	43-047-34432	99999	INDIAN	GW	APD
SERAWOP 34-161	34-08S-21E	43-047-33875	13435	INDIAN	GW	P
PAWWINNEE 34-171	34-08S-21E	43-047-33876	13078	INDIAN	GW	P
MOUNTAIN LION 34-178	34-08S-21E	43-047-33975	13398	INDIAN	GW	P
MTN LION ETAL 34-2	34-08S-21E	43-047-30338	60	INDIAN	GW	P
SERAWOP 34-189	34-08S-21E	43-047-33976	13248	INDIAN	GW	P
SERAWOP 34-38	34-08S-21E	43-047-33290	12555	INDIAN	GW	P
OURAY 34-79	34-08S-21E	43-047-33291	12551	INDIAN	GW	P
PAWWINNEE 34-49	34-08S-21E	43-047-32694	11826	INDIAN	GW	P
FEDERAL 35 5 (NRM-1604)	35-08S-21E	43-047-30563	70	FEDERAL	GW	P
UTE TRIBAL 35 19	35-08S-21E	43-047-30665	145	INDIAN	GW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**5. Lease Serial No.  
MULTIPLE WELLS- SEE ATTACHED  
6. If Indian, Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.  
MULTIPLE WELLS- SEE ATTACHED8. Well Name and No.  
MULTIPLE WELLS- SEE ATTACHED  
9. API Well No.10. Field and Pool, or Exploratory Area  
OURAY11. County or Parish, State  
UINTAH COUNTY, UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Date

July 9, 2004

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

(Instructions on reverse)

COPY SENT TO OPERATOR

Date:

2-16-04

Initials:

CWO

By:

RECEIVED

JUL 14 2004

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	43047330734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

# Westport Oil & Gas, L.P.

## Project Economics Worksheet

### Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ???  (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

Increased OPX Per Year

### Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

### Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

### Project Life:

Life =  Years  
(Life no longer than 20 years)

### Internal Rate of Return:

After Tax IROR =

### AT Cum Cashflow:

Operating Cashflow =  (Discounted @ 10%)

### Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout =  Years or  Days

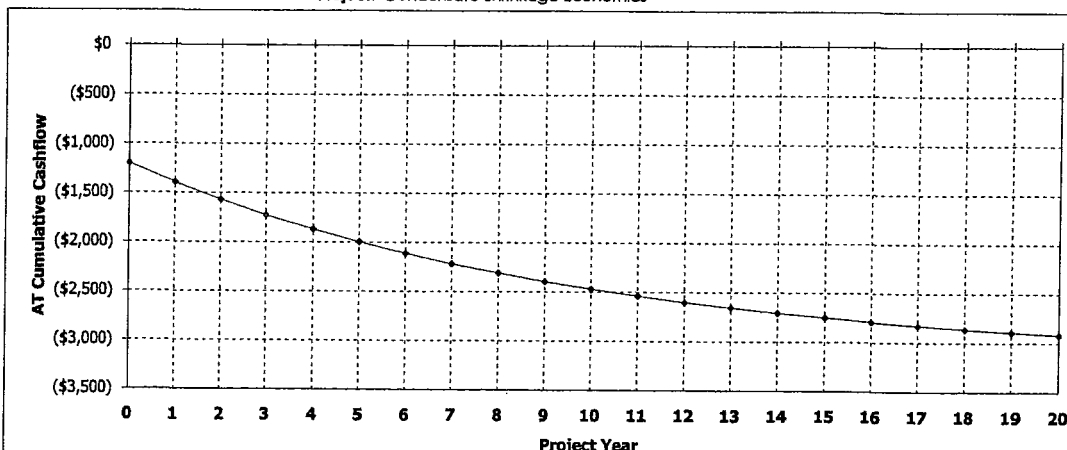
### Gross Reserves:

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

### Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

### Project: Condensate Shrinkage Economics



# Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

## COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio ( scf/STbbl ) (A)	Specific Gravity of Flashed Gas ( Air=1.000 )	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

### Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

### Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
<b>FEDERAL 35-05</b>	<b>NWNW SEC 35, T8S, R21E</b>	<b>UTU8621</b>	<b>NRM-1604</b>	<b>4304730563</b>
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

ROUTING	
1. DJJ	
2. CDW	

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM: (Old Operator):</b> N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO: ( New Operator):</b> N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

CH. OF OIL, GAS & MINES